Form 9–331 Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	C/> Form Approved. Budget Bureau No. 42-R1424 5. LEASE NM 16074 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to dill or to deeper er nur back to a different reservoir. Use Form 9-331-C for such proposals.)	 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Adell UJ Federal
 Sil gas well other SEP 3 () 1982 NAME OF OPERATOR Yates Petroleum Corporation C D ADDRESS OF OPERATOR ARTESIA, OFFICE 207 South 4th St., Artesia, NM 88210 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 660 FNL 660 FEL, Sec. 7-10S-25E AT SURFACE: AT TOP PROD. INTERVAL: 	9. WELL NO. 1
	10. FIELD OR WILDCAT NAME Wildcat Abo
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Unit A, Sec. 7-T10S-R25E 12. COUNTY OR PARISH 13. STATE Chaves NM
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3542.5' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF X FRACTURE TREAT X SHGOT OR ACIDIZE X PULL OR ALTER CASING X MULTIPLE COMPLETE X CHANGE ZONES X ABANDON* X	(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Correction on spud time. Spudded a 14-3/4" hole at 11:00 AM 6-30-82. Set 60' Note: of 20" conductor pipe. Ran 21 joints of 10-3/4" 40.5# J-55 casing set at 805'. 1-Texas pattern guide shoe set 805'. Insert float set 765'. Cemented w/100 sx Thixolite w/2#/sx Permacheck, 1/2#/sx Celloseal & 400 sx Pacesetter lite w/1/4#/sx Cellosal, 3% CaCl₂. Tailed in w/200 sx Class "C" 2% CaCl2, 1/4#/sx Celloseal Compressive strength of cement -1050 psi in 12 hrs. PD 8:30 PM 7-1-82. Bumped plug to 1000 psi, released pressure & float held okay. Cement did not circulate. WOC 6 hrs. Ran 1". Spot'd 35 sx Thixolite w/2% CaCl₂. PD 4:05 AM 7-2-82. WOC 2 hrs. Tagged cement 355'. Ran 1". Spot'd 35 sx Thixolite w/2% CaCl. PD 6:05 AM 7-2-82. WOC $1\frac{1}{2}$ hrs. Tagged cement at 282'. Ran 1". Spot'd 35 sx Thixolite w/2% CaCl2. PD 8:00 AM 7-2-82. WOC 1¹/₂ hrs. Tagged cement at 282'. Ran 1". Spot'd 20 sx Thixolite w/ 2% CaCl2. PD 10:00 AM 7-2-82. WOC 12 hrs. Tagged cement at 282'. Ran 1". Spot'd 50 sx Class "C" w/3% CaCl. PD 12:45 PM 7-2-82. WOC 2 hrs. Tagged cement at 282'. Ran 1". Spot'd 50 sx Class "C" 3% CaCl2. PD 4:30 PM 7-2-82. Set @ -(continued). Supsurface Safety Valve: Manu. and Type

Continued Fage 2 Adell UJ Federal / NM 16074 660 FNL & 660 FEL, Sec. 7-10S-25E Chaves County, NM

WOC 2 hrs. Tagged cement at 156'. Spot'd 50 sx Class "C" 3% CaCl. PD 6:46 PM 7-2-82. WOC 1 hr & 45 min. Tagged cement at 74'. Ran 1". Spot'd 100 sx Class "C" 4% CaCl₂. PD 8:00 PM 7-2-82. WOC 2 hrs. Tagged cement at 62'. Ran 1". Spot'd 125 sx Class "C" 3% CaCl₂. PD 11:00 PM 7-2-82. WOC 1¹/₂ hrs. Tagged cement at 55'. Ran 1". Spot'd 75 sx Thixolite w/4% CaCl₂. PD 2:35 AM 7-3-82. WOC 1 hr & 15 min. Tagged cement at 55'. Ran 1". Spot'd 70 sx Thixolite w/6% CaCl₂. Cement circulated 10 sx to pit. WOC. Drilled out 7:00 AM 7-3-82. WOC 34-1/2 hrs. Nippled up & tested to 1000 psi, okay. Reduced hole. Drilled plug and resumed drilling.

By: Lanta Conditt Title: Engineering Secretary Date: 7-7-82

