

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

SEP 13 1982

2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660 FNL & 660 FEL, Sec. 7-10S-25E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*

(other) Production Casing, Perforate & Treat

5. LEASE
NM 16074
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Adell UJ Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit A, Sec. 7-T10s-R25E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3542.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4150'. Ran 99 jts of 4-1/2" 10.5# K-55 casing set at 4147'. 1-regular guide shoe set 4147'. Auto-fill float at 4105'. Cemented w/350 sacks 50/50 Poz, .6% CF-9, .4% TF-4, 3% KCL and .2% AF-11. Compressive strength of cement - 1050 psi in 12 hours. PD 8:00 PM 7-12-82. Bumped plug to 1000 psi, released pressure and float held okay. Ran 1" pipe to 1500' and cemented w/350 sacks Pacesetter Lite. PD 11:00 PM 7-12-82. WOC. WIH and perforated 3658-3849' w/15 .50" holes as follows: 3658, 59, 60, 61, 62, 3752, 53, 54, 57, 58, 3845, 46, 47, 48, 49'. Acidized 3658-3849' w/1500 gallons 7 1/2% acid. Sand frac'd perforations 3658-3849' (via tubing and casing) with 20000 gallons gelled KCL water, 1 load CO2 and 40000# 20/40 sand.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Eric A. Haddatt TITLE Engineering Secty DATE 9-9-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: