OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MÉXICO 87501

REQUEST FOR ALLOWABLE AND

Form C-30 Revised	04 10-1-78	
AUG 9	1982	

おしているからなかないでもとれる物の数でした

All sections of this form must be filled out completely for alloable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of own-well name or number, or transporter, or other such change of conditi-

Separate Forms C-104 must be filed for each pool in multi-completed wells.

CRATOR 1	AUTHORIZATION TO TRANSI	PORT OIL AND NATUR	RAL GAS	CIL & C	SAS
ALGIOL	/		- Al	JG 1 0 1000	WEXICO -
MESA PETROLEUM CO.	√		Ţ	- T 0 1302	
1000 VAUCUM BUTI DIN	C/MIDIAND MEYAC 70701 /	400	(O. C. D.	
ason(s) for filing (Check proper box	G/MIDLAND, TEXAS 79701-44		ART	ESIA OFFICE	
well (Theex proper sor	Change in Transporter of:	Other (Please	explain)		
completion	011 Dry Go				
ange in Ownership	Casinghead Gas . Conder			•	
			<u>-</u>		
hange of ownership give name address of previous owner					
SCRIPTION OF WELL AND					
ase Name	Well No. Pool Name, Including F		Kind of Lease	• _	Lease No
MACHO FED COM	10 IINDESTGNATIO		State, Federal	for Fee NM	36647
	650 Feel From The <u>NORTH</u> Lin	ı• and <u>1980</u>	Feet From Ti	h• <u>EAST</u>	·
Line of Section 7 T.	wnship 7S Range	23Е . ММРМ.		CHAVES	County
SIGNATION OF TRANSPORT	TES OF OIL AND NATURAL GA	15		•	
me of Authorized Transporter of Cil		Address (Give address to	o which approve	ed copy of this form is to	o be sent)
KOCH OIL COMPANY PAGE	you long	P.O. BOX 15		THE TX 7	700 02/ 1
me of Authorized Transporter of Cas	sinchead Gas or Dry Gas K	Address (Give address to			o be sent)
TRANSWESTERN PIPELINE		P.O. BOX 252		ON, TX 77001	
well produces oil or liquide,	Unit. Sec. Twp. Rge.	is gas actually connecte	d? When		7
e location of tanks.	<i>x</i> € 7 7 7 231	NO /A	<u> </u>		2-33
his production is commingled with MPLETION DATA	th that from any other lease or pool,	give commingling order New Well Workover	number:	Dive Deck Comp. Dec	
Designate Type of Completion	on - (X)	1	l l	Plug Back Same Res	'v. Dill. Res
te Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.	
7-10-82	7-29-82	3204'		2957 '	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
)47.9' GR, 4061' RKB	ABO	2785		28541	
rforations				Depth Casing Shoe	
2785' 2903'				30021	
	TUBING, CASING, AND	·			
12 1/4"	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	
7 7/8"	8 5/8" 4 1/2"	1481		700/200/700	
7 7/8	2 3/8"	3002		350	
	2 3/8	4034			
ST DATA AND REQUEST FO	OR ALLOWARIE. (Test must be all	fer recovery of total volum	ne of load oil a	nd must be equal to or e	read top all
WELL		pih or be for full 24 hours		na repair to the	
te First New Oil Run To Tonks	Date of Test	Producing Method (Flow,	pump, gas lift,	, etc.)	
ogth of Test	Tubing Pressure	Casing Pressure		Choke Size	
ual Prod. During Test	Cil-Bble.	Water-Bble.		Gae - MCF	
		<u>L </u>			
SWELL				·	
tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
1134	4				
BACK PRESSURE	Tubing Pressure (shut-in) 765	Casing Pressure (Shat-	10)	Choke Size	•
	^	775			
RTIFICATE OF COMPLIANO		MAY APPROVED	2 7 1983	ON DIVISION	19
reby certify that the rules and rision have been complied with	egulations of the Oil Conservation and that the information given		Signed By		
ision have been complied with and that the information given the information given original Signed by Original Signed by Original Signed by Loshie A. Clements					
C. LAND, D&M, LMC, CT		TITLE Supervisor District II			
S (3), (PARTNERS	i, EED, KEFI, K, IW, FILE,	This form is to be filed in compliance with RULE 1104.			
DOM.	4				
(Signotive) If this is a request for a well, this form must be account.		be accompani	led by a tabulation of	the devieti	
12.4		tests taken on the w	ell in accord	onco with MULE 111	•

REGULATORY COORDINATOR

8-5-82 (Dute)

(Title)