UNLIL	STATESawer	DD

	5. LEASE
)	NM-36647

SF		

DEPARTMENT	OF	THE THE PRINTER OF THE	88210
GEOLOGI	CAL	SURVEY	

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not reservoir	use this fo . Use Form	rm for p 9-331-	oroposa -C for si	is to finil or to uch proposals.)	qeebur ELAED	to a different
1. oil	. [gas	(A			

SEP 29 1982 2. NAME OF OPERATOR

MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR

O. C. D.

SUBSEQUENT REPORT OF:

ADDRESS OF OPERATOR

1000 VAUGHN_BUILDING/MIDLAND TX 79701-4493

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FSL & 1650' FWL AT SURFACE:

AT TOP PROD. INTERVAL:

REQUEST FOR APPROVAL TO:

AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME

MACHO FED COM 9. WELL NO.

10. FIELD OR WILDCAT NAME UNDESIGNATED ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR

SEC 7, T7S, R23E

12. COUNTY OR PARISH 13. STATE CHAVES

NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 4112' GR

FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud, 8 5/8" csg & cmt

TEST WATER SHUT-OFF

Report results of multiple completion or zone change of Form 9–330.)

)

OIL & GAS 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all Courts them redetails, and give pertinent dates, including estimated date of starting any proposed work. If well is birect what proposed work are sured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with $12\frac{1}{4}$ " hole on 6-19-82. Lost circulation on air at 332'. Drilled to 1460' and ran 38 jts 8 5/8", 24#, K-55 casing set at 1460'. Cemented with 700 sxs Thixalite + $\frac{1}{4}$ /sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 11:00 AM, 6-20-82. Cement did not circulate. Ran temperature survey -- TOC at 620'. Set sixteen plugs with a total of 2400 sxs Thixalite + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 mins --- OK. Reduced hole to 7 7/8" and drilled ahead on 6-22-82. WOC total of 54 hours.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS

Subsurface Safety Valve: Manu. and Type _. . Set @ __ 18. I hereby certify that the foregoing is true and correct GULATORY COORDINATOR

TITLE

(This space for Federal or State office use)

APPROVES CEPTED FOR RECORD CONDITIONS OF APPROVAL, IF ANY:

___ DATE

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

*See Instructions on Reverse Side