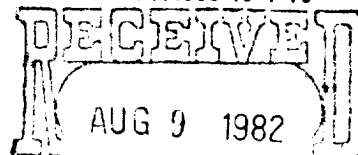


OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78



REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

BY APPLICANT	
DISTRIBUTION	
STATE	
FED.	
U.S.	
NO OFFICE	
TRANSPORTER	
FORMATION	
OPERATION OFFICE	
EDITOR	

MESA PETROLEUM CO.

AUG 10 1982

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Person(s) for filing (Check proper box)

Well ☒ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

O. C. D.
ARTESIA, OFFICE

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
MACHO FED COM	11	UNDESIGNATED ABO	State <input checked="" type="checkbox"/> Federal or Fee	NM 36647

Unit Letter N : 990 Feet From The SOUTH Line and 1650 Feet From The WEST

Line of Section 7 Township 7S Range 23E , NMPM, CHAVES County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, location of tanks.	Is gas actually connected? When
Unit: N Sec. 7 Twp. 7S Rge. 23E	NO 1-12-83

This production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6-19-82	7-24-82	3116'	3044'					
Formations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
12' GR, 4125' RKB	ABO	2832'	2895'					
Formations			Depth Casing Shoe					
2832' --- 2961'			3104'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1460'	700/200/2400
7 7/8"	4 1/2"	3104'	350
	2 3/8"	2895'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Depth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

SHUT-IN WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
1712	4	-	-
Shut-in Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	865	865	-

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
By: NMCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, EC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, CS (3), (PARTNERS)

R. P. Nantz
(Signature)

REGULATORY COORDINATOR
(Title)

8-5-82
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 18 1983

Original Signed By
BY: Leslie A. Clements
TITLE: Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own-well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.