ubmit 5 Copies ppropriate District Office		New Mexico itural Resources Department	RECEIVED	Form C-104 Revised 1-1-89 See Instructions
ISTRICT I O. Dox 1980, Hobbe, NM 88240 ISTRICT II		ATION DIVISION 30x 2088	(ii) 24 '8 9	at Bottom of Page Cu
). Drawer DD, Artenia, NM 88210	Santa Fc, New N	Acxico 87504-2088	C. C. D.	
ISTRICT III 00 Rio Brazos Rd., Aztec, NM 87410		BLE AND AUTHORIZAT	ION CHERRY CHERCE	
perator			Well API No.	5-61649
YATES PETROLEUM CORPOR	RATION V			
ddress 105 SOUTH 4TH STREET,	ARTESIA, NM 88210			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	X Other (Please explain)	VTE 10-21-89	a
Lecompletion	Oil Dry Gas	EFFECTIVE DA	116_10-21-0.	
Change in Operator X change of operator give name M	Casinghead Gas Condensate X Iesa Operating Limited P	Partuership PO Boy	2009 Amarillo	Texas 79189
ad address of previous operator		areneranip, ro box a	2009, Amartino	
I. DESCRIPTION OF WELL Lease Name	, AND LEASE Well No. Pool Name, Inclu	iding Formation	Kind of Lease	Lease No.
Macho Fed Com	Host Ro	ecos Slope Abo	State, Tederal or Fee	NM36647
Location Unit LetterN	:990 Feet From The	south Line and 1650	Feet From The	WestLine
Section 7 Townshi	nip 7S Range 2	23 <u>F., NMPM, (</u>	haves	County
		URAL GAS		
II. DESIGNATION OF TRAN Name of Authonized Transporter of Oil	NSPORTER OF OIL AND NAT	Nouless (Give address to which e		
Navajo Refining Co.		PO Box 159, Artes Address (Give address to which a	approved copy of this for) m is to be sent)
Name of Authonized Transporter of Casim Transwestern Pipeline	e Co. (ATT: Aicklen)	PO Box 2521, Hou.	<u>ston, TX 770(</u>	
If well produces oil or liquids, give location of tanks.	Unit S∞c. Twp. Rg 1 N 7 7 23	ge. Is gas actually connected? Yes	When ?	3
I this production is commingled with that	If from any other lease or pool, give commin	ngling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back 5	Same Res'v Diff Res'v
Designate Type of Completion		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Flou.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
-	Name of Producing Formation	Тор Ої/Сав Рау	Tubing Depth Depth Casing	
Elevations (DF, RKB, RT, GR, etc.) Perforations			Depth Casing	Shoe
-		Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	Depth Casing	Shoe
Perforations	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing	Shoe
Perforations	TUBING, CASING AN	D CEMENTING RECORD	Depth Casing	Shoe ACKS CEMENT
Perforations HOLE SIZE	TUBING, CASING AN CASING & TUBING SIZE	ND CEMENTING RECORD	Depth Casing	Shoe ACKS CEMENT ID-3 I2-89 DP- JJT: PER
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be ofter	TUBING, CASING AN CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and m	ND CEMENTING RECORD DEPTH SET	Depth Casing Si Poot 11- che che ble for this depth or be fo	Shoe ACKS CEMENT ID-3 I2-89 DP- JJT: PER
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Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be ofter Date First New Oil Run To Tank Length of Test Actual Prod. During Test	TUBING, CASING AN CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure	ID CEMENTING RECORD DEPTH SET	Depth Casing Depth Casing Post 11- 11- 11- Chief for this depth or be for gas lift, etc.) Choke Size	Shoe ACKS CEMENT ID-3 I2-89 DP- JJT: PER
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	TUBING, CASING AN CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure	ND CEMENTING RECORD DEPTH SET	Depth Casing Depth Casing Post 11- 11- 11- Chief for this depth or be for gas lift, etc.) Choke Size	Shoe J.D-J J.Z-89 J.J.T:PER or full 24 hours.)
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	TUBING, CASING AN CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	ID CEMENTING RECORD DEPTH SET nust be equal to or exceed top allows Producing Method (Flow, pump, Casing Pressure Water - Bbls.	Depth Casing Depth Casing Post II - Nha Che for this depth or be for gas lift, etc.) Choke Size Gas- MCI:	Shoe J.D-J J.Z-89 J.J.T:PER or full 24 hours.)
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be ofter Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING AN CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls.	ID CEMENTING RECORD DEPTH SET DEPTH SET Producing Method (I ⁻¹ low, pump, Casing Pressure Water - Bbls. Bbls. Condensate/MMCI ²	Depth Casing Si Poot II - Choke Size Gas- MCF Gravity of C	Shoe J. D-3 12-89 J. T: PER or full 24 hours.)
Perforations HOLE SIZE V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI	TUBING, CASING AN CASING & TUBING SIZE EST FOR ALLOWABLE r recovery of total volume of load oil and m Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) ICATE OF COMPLIANCE gulations of the Oil Conservation	ID CEMENTING RECORD DEPTH SET DEPTH SET DEPTH SET Casing Pressure Water - Bbls. Bbls. Condensate/MMCI ² Casing Pressure (Shut-in) OIL CONS	Depth Casing Depth Casing Post II- Are Service Gas lift, etc.) Choke Size Gas- MCF Gravity of C Choke Size Gravity of C Choke Size	Shoe ACKS CEMENT ID - 3 I2 - 8 9 D J. T: PER or full 24 hours.) Ondensate DIVISION
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INSTRUCTIONS: This form is to be filed in compliance

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.