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TRANSPORTER	OIL	
	GAS	1
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
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JUL 27 1982

O. C. D.
ARTESIA, OFFICE

Operator McClellan Oil Corporation	
Address P.O. Drawer 730, Roswell, NM 88201	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name McClellan W . MOC <i>Feb</i>	Well No. 2	Pool Name, Including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-36409
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line of Section <u>30</u> Township <u>5-S</u> Range <u>25-E</u> , NMPM, <u>Chaves</u> County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company	Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	<i>NO YES</i> <i>1/1/83 9-8-82</i>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6/22/82	Date Compl. Ready to Prod. 7/16/82	Total Depth 4175'	P.B.T.D. 4042'					
Elevations (DF, RKB, RT, GR, etc.) 3819 G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay 3627' 3627'	Tubing Depth 3612'					
Perforations 3674, 76, 78, 80, 82, 84, 3789, 92, 3811, 13, 35, 42, 45, 63, 65			Depth Casing Shoe 4095'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	60'	5 yds.					
12-1/4"	8-5/8"	1020'	550 SX					
7-7/8"	4-1/2"	4095'	660 SX					
	2 3/8"	3627'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed total allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1700	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1001	Casing Pressure (Shut-in) 1001	Choke Size Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Paul Roodale
(Signature)

Operations Manager
(Title)

July 26, 1982
(Date)

OIL CONSERVATION COMMISSION

SEP 16 1982

APPROVED _____, 19

BY *Mike Williams*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

SEP 13 1982

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE September 10, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the McClellan Oil Corp. ✓

Operator

McClellan
MOC-Federal

Lease

Well #2-Unit ~~Letter unknown~~
Well Unit

30-5S-25E, Chaves County

S.T.R.

Recess Slope
Undesignated (Abo)

Pool

Transwestern
Name of purchaser

was made on September 8, 1982

Transwestern Pipeline Company
Company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe

WELL NAME AND NUMBER MOC FEDERAL #2 ✓
 LOCATION CHAVES COUNTY, NEW MEXICO, ABO FIELD RECEIVED
 OPERATOR McClellan Oil Company JUL 27 1982
 DRILLING CONTRACTOR SALAZAR Bros. Drilling W.G. D.
 ARTESIA, OFFICE

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>	<u>Degrees @ Depth</u>
<u>3/4° @ 500'</u>	<u>1 1/2° @ 4175'</u>	_____
<u>3/4° @ 1020'</u>	_____	_____
<u>1 1/4° @ 1500'</u>	_____	_____
<u>1 1/2° @ 2027'</u>	_____	_____
<u>2° @ 2530'</u>	_____	_____
<u>1 1/2° @ 3008'</u>	_____	_____
<u>1 1/2° @ 3500'</u>	_____	_____

Drilling Contractor SALAZAR Bros. Drilling, Inc.

By: Ralph Hargrave
 Title: Sing-Treasurer

Subscribed and sworn to before me this 17th day of July, 1982



OFFICIAL SEAL
 RITA S. PHAGAN
 NOTARY PUBLIC - NEW MEXICO
 Notary Bond Filed with Secretary of State
 My Commission Expires 8/19/85

My Commission Expires:

Rita Phagan
 Notary Public
 _____ County _____