	Form 9–331		NM OIL CONS. CC Drawer DD		Form Approved. Budget Bureau No. 42R1424	c 57
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY NM 18822 SUNDRY NOTICES AND REPORTS ON WELLS the net use the family of protocol and the proceeding of the protocol and the family of the protocol and the presented and the protocol and the protocol	Dec. 1973	UNITED STATES	Artesia, NM 86			
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