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IANTA FE ZV U. 6.0 . 6. JAN 21 1983 LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER DIL AND O. C. D. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-OPENAT-OF ARTESIA, OFFICE CRONATION OFFI Coerasa Mesa Petroleum Co. P.O. Box 2009 / Amarillo, Texas 79189 Heason(s) for filing (Check proper box) Oines (Please explain) Char New Well 011 Dry Cos Recompletion Condensate X Casingheod Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Kipe of Lease Logse Store, XXXXXXXXXXX 6679 46 IRIS STATE 1 Location 1980 Feel From The North Line and 660 Ε Feet From The West Unit Letter Line of Section 21 T. mahip 7S Range 23E , NMPM, Chaves County Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001 Permian Corporation

Name of Authorized Transporter of Casinghead Gas _____ or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) Transwestern Pipeline Co. (Attn: Aiklen) P.O. Box 2521 / Houston. <u>Texas</u> 77001 Rqe. Unit Sec. is gas octually connected? Twp. 7 · E 21 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order numbers COMPLETION DATA Plug Beck Same Resty, Dill. Re New Well Oll Well Gas Well Workover Designate Type of Completion - (X) P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Dievotions (DF. RKB, RT, CR, etc.) Tubing Depth Name of Producing Formation Top Oll/Gas Pay Depth Casing Shoe Periorations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE Test must be after recovery of total volume of load oil and must be equal to or exceed top alleable for this death or be for full 24 hours) . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Mathod (Flow, pump, gas lift, etc.) Dote of Test

Date First New Oil Run To Tanks Choxe Size Subing Presente Length of Test Cosino Pressure Gos - MCF Watet - Bbls. Actual Prod. During Test 011-Bbls.

10 1771 1					
AS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
Teating Method (pital, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shet-in)	Choke Sixe		
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV JAN 2	OIL CONSERVATION DIVISION JAN 24 1983		

BY_

TITLE

L CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE) R.G. Math

(Tile) 1-11-83 (Date)

REGULATORY COORDINATOR

If this is a request for allowable for a newly drilled or deepen wall, this form must be accompanied by a tabulation of the deviation that the taken on the well in accordance with HULE 111.

Supervisor District II

All sections of this form must be filled out completely for all able on new and recompleted wells.

Separate Forms C-104 must be filed for each pool in multip

APPROVED. Original Signed By Leslie A. Clements

This form is to be filled in compliance with MULE 1104,

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi-