

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	

TYPE OF WELL *B/M*OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

Name of Operator

Stevens Operating Corporation ✓

Address of Operator

P. O. Box 2408, Roswell, NM 88201

Location of Well

RECEIVED

JUL 19 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
N/A
7. Unit Agreement Name
N/A
8. Farm or Lease Name
O'Brien "DB"
9. Well No.
2
10. Field and Pool, or Wildcat
Twin Lakes - San Andres Assoc
12. County
Chaves

UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 330 FEET FROMEast LINE OF SEC. 12 TWP. 9S RGE. 28E NMPM15. Date Spudded 6-20-82 16. Date T.D. Reached 6-29-82 17. Date Compl. (Ready to Prod.) 7-3-82 18. Elevations (DF, RKB, RT, GR, etc.) 2950' 19. Elev. Casinghead20. Total Depth 2800' 21. Plug Back T.D. 2778' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0-2800' Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
2685' top; 2711 bottom

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run
CNL, DLL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	130'	9 7/8"	75 sxs Class C 2% CaCl ₂	
4 1/2"	10.5#	2800'	7 7/8"	200 sxs Self Stress w/2%	S-1 + 1% D-60

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2598'	2598'

28. Perforation Record (Interval, size and number)

2685, 85.5, 86, 93.5, 94, 94.5, 2700, 2700.5, 05.5, 06, 06.5, 10, 10.5, 11

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2685-2711	7000 gal 28% HCL

PRODUCTION

29. Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
<u>7-3-82</u>	<u>Flowing</u>				<u>Prod.</u>		
30. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<u>7-12-82</u>	<u>24</u>	<u>20/64</u>	<u> </u>	<u>100.69</u>	<u>35.04</u>	<u>1.34</u>	<u>348-1</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
<u>60#</u>	<u>Pkr</u>	<u> </u>	<u>100.69</u>	<u>35.04</u>	<u>1.34</u>	<u>23</u>	
31. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
<u>Sold</u>						<u>Frank Crawford</u>	

33. List of Attachments

Compensated Neutron, Dual Laterolog

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production CoordinatorDATE 7-16-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 2667' to 2800' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2035		red shale, sand, anhydrite				
2035	2667		limestone, dolomite				
2667	2800		limestone, dolomite				

STEVENS OPERATING CORPORATION

118 WEST FIRST STREET
P. O. BOX 2203
ROSWELL, NEW MEXICO 88201
505 /622-7273

RECEIVED

JUL 6 1982

O. C. D.
ARTESIA, OFFICE

July 2, 1982

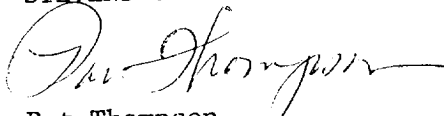
RE: O'Brien "DB" #2
Sec 12, T-9-S, R-28-E
330' FSL & 330' FEL
Chaves County, New Mexico

The following is a deviation survey on the above mentioned well.

<u>DEPTH</u>	<u>DEVIATION</u>
504'	1/4°
977'	1/2°
1526'	1/4°
2039'	1/4°
2500'	1/4°
2800'	1/2°

Sincerely,

STEVENS OPERATING CORPORATION

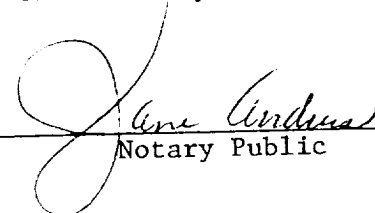

Pat Thompson
Production Coordinator

Subscribed and sworn to before me this 2nd day of July, 1982.

My commission expires:

11-13-83

(Seal)


Notary Public