

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Energy Development Corporation 1000 Louisiana, Suite-2900 Houston, Texas 77002		<sup>2</sup> OGRID Number 007272
		<sup>3</sup> Reason for Filing Code CO/CG Effective 4-1-95
<sup>4</sup> API Number 30 - 005-61655	<sup>5</sup> Pool Name Twin Lakes San Andres (Associated)	<sup>6</sup> Pool Code 61570
<sup>7</sup> Property Code 004028	<sup>8</sup> Property Name Twin Lakes San Andres Unit	<sup>9</sup> Well Number 115

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
P	12	09S	28E		330	South	330	East	Chaves

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	09S	28E		330	South	330	East	Chaves
<sup>12</sup> Loc Code P	<sup>13</sup> Producing Method Code Pumping	<sup>14</sup> Gas Connection Date 02/01/88	<sup>15</sup> C-129 Permit Number N.A.	<sup>16</sup> C-129 Effective Date N.A.	<sup>17</sup> C-129 Expiration Date N.A.				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
017407	Petro Source Partners LTD 723 N. Birge Dumas, Texas 79029	0934010	O	N-31-8S-29E Twin Lakes Central Tank Battery
024650	Warren Petroleum Company P.O. Box 1589 Tulsa, OK 74102-1589	0934030	G	N-31-8S-29E Twin Lakes Central Tank Battery
				RECEIVED
				JUN 12 1995

IV. Produced Water

<sup>23</sup> POD 0934050	<sup>24</sup> POD ULSTR Location and Description N-31-8S-29E Twin Lakes Central Tank Battery
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OIL CON. DIV.  
DIST. 2

V. Well Completion Data

<sup>25</sup> Spud Date	<sup>26</sup> Ready Date	<sup>27</sup> TD	<sup>28</sup> PBD	<sup>29</sup> Perforations	<sup>30</sup> DHIC, DC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		

VI. Well Test Data

<sup>35</sup> Date New Oil	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date	<sup>38</sup> Test Length	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure
<sup>41</sup> Choke Size	<sup>42</sup> Oil	<sup>43</sup> Water	<sup>44</sup> Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Gene H. Linton

Title:  
Supervisor-Production Accounting

Date: May 15, 1995

Phone: (713) 750-7563

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date

JUN 15 1995

\* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date