

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

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JAN 21 1983

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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TRANSPORTER	OIL
	NATURAL GAS
OPERATION	
OPERATION OFFICE	

Operator

Mesa Petroleum Co. ✓

Address

P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CHINA FEDERAL	Well No. 9	Pool Name, including Formation West Pecos Slope Undesignated ABO	Kind of Lease State Federal or Free <i>NM</i>	Lease No. 36648
Location Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>784</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>7S</u> Range <u>23E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co. Attn: Aicklen	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2521/Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 20	Twp. 7	Rge. 23	Is gas actually connected? --	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,
REM (FILE)*R. E. Mark*(Signature)
REGULATORY COORDINATOR(Title)
1-11-83

(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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Mesa Petroleum Co. ✓
Address
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☒

Other (Please explain)

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and address of previous owner

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Lease Name CHINA FEDERAL	Well No. 9	Pool Name, including Formation West Pecos Sigsbee Undesignated ABO	Kind of Lease State Federal Other NM	Lease No. 36648
Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>784</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>7S</u> Range <u>23E</u> , NMPM, <u>Chaves</u> County				

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If well produces oil or liquids, give location of tanks.	Unit E	Sec. 20
	Twp. 7	Rge. 23
	Is gas actually connected? <u>—</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

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Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE
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Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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REM (FILE)R. E. Martin
(Signature)

REGULATORY COORDINATOR

(Title)

1-11-83

(Date)

OIL CONSERVATION DIVISION

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Operator
Mesa Petroleum Co.Address
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☒
Change in Ownership ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CHINA FEDERAL	Well No. 9	Pool Name, including Formation West Texas Slope Undesignated ABO	Kind of Lease State Federal or Free NM	Lease No. 36648
Location Unit Letter E : 1650 Feet From The North Line and 784 Feet From The West Line of Section 20 Township 7S Range 23E, NMPM, Chaves County				

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Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

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GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

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(Signature)

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(Title)

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(Date)

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Operator
Mesa Petroleum Co.Address
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☒

Other (Please explain)

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and address of previous owner

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Lease Name CHINA FEDERAL	Well No. 9	Pool Name, including Formation West Texas Slope Undesignated ABO	Kind of Lease State Federal <input checked="" type="checkbox"/> Other	Lease No. 36648
Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>784</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>7S</u> Range <u>23E</u> , NMPM, Chaves County				

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(Title)

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(Date)

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Operator
Mesa Petroleum Co.Address
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

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Lease Name CHINA FEDERAL	Well No. 9	Pool Name, including Formation West Texas Slope Undesignated ABO	Kind of Lease State Federal or Free NM	Lease No. 36648
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Location

Unit Letter E : 1650 Feet From The North Line and 784 Feet From The West

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Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

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P. E. Mark

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(Title)

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