	· •				
STATE OF NEW MEXICO	OUL CONSERV		NI	Form C-10 Revised 1	
- DIT MINUT 104		ATION DIVISIO	N	RECEIVED	
5ANTA FT	SANTA FE, NE	W MEXICO 87501			
U.S.U.S.				JAN 21 1983	
IGANIPORTER OIL		OR ALLOWABLE		O. C. D.	
07584708	AUTHORIZATION TO TRANS		AL GAS-	ARTESIA, OFFICE	
Mesa Petroleum Co. V	· · · · · · · · · · · · · · · · · · ·				
P.O. Box 2009 / Amar					
Reason(s) for filing (Check proper b New Well	oxy Change in Transporter of:	Othes (Please	espiainj		
Recompletion		T			
Change in Ownership		insale [X]			
If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·				<u></u>
DESCRIPTION OF WELL AN	D I.EASF. Well No. Pool Name, Including West Pecos SA	ormation	Kind of Lease		Lease No
CHINA FEDERAL	9 Undesignated	ABO	States Feberal of	KRX NM	36648
	550 Feet From The North Li	ne and	_ Feet From The	West	
Line of Section 20	Comphip 7S Range	23E , NMPM,		Chaves	County
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS Address (Give address to	List second		
Name of Authorized Transporter of C Permian Corporation	Dil 🗍 or Condensate X	P.O. Box 1183 /			o oe sentj
Name of Authorized Transporter of (Casinghead Gas 📄 or Dry Gas 🎇	Address (Give address to			o be sentj
Transwestern Pipelin	unit Sec. Twp. Rge.	P. O. Box 2521/ Is gas actually connected		'exas 77001	
If well produces oil or liquids, give location of tanks.	E 20 7 23		1		
If this production is commingled - . COMPLETION DATA	with that from any other lease or pool,	give commingling order		·····	
Designate Type of Comple	tion - (X)	New Well Workover	Deepen P	lug Back Same Res	'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F	р.в.т.р.	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	l	ubing Depth	
Periorations				epth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD	,		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEM	ENT
·····				· · · ·	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total valum epth or be for full 24 hours)	e of load oil and	must be equal to or e	sceed top all.
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow,		sic.)	
Length of Test	Tubing Pressure	Casing Pressure		Choie Size	
Actual Pred. During Test	011-Bbla.	Water-Bble.	c	Gas - MCF	
	<u> </u>)		<u> </u>	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	c	arrity of Condeneate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (50st-	(a)	hoke Size	
				N DIVISION	
CERTIFICATE OF COMPLIANCE					19
Division have been complied wi	d regulations of the Oll Conservation th and that the information given he best of my knowledge and belief.	.BY			
XC: NMOCD-A (0+5) CEN	TITLE				
REM (FILE) P. J. W		at for allowab	pliance with RULE le for a newly drill	d or deepen	
	well, this form must tests taken on the w	be accompanie all in accordan	d by a labolation on nc= with RULE 111	• • ()• Ceviti	
	Tille)	able on new and rec	ompleted walls	be filled out comple	
A second s	11-83 Dale/	well name or number,	or transporter,	II, and VI for char or other such chang	w of country
		Separate Forma completed wells.	C-104 must b	• filed for each po	oor in multif

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STATE OF NEW MEXICO	OIL CONSERVA	TION DIVISION		Form C-10 Revised 1 RECEIVE	0-1-78
- DINI H (RUT IOH		V MEXICO 87501			
V.6.0.5.			·	JAN 21 19	83 -
18445PORTER 01L		R ALLOWABLE ND		O. C. D.	
OPENATION OFFICE	AUTHORIZATION TO TRANSI	PORT OIL AND NATUR	AL GAS	ARTESIA, OFFIC	ЭЕ
Mesa Petroleum Co.					
Addrees .					
P.O. Box 2009 / Amari Recoon(1) for filing (Check proper bo		Other (Please	esplain)		
New Well	Change in Transporter of: Oil Dry Go				
Recompletion Change in Ownership	Casinghead Cas Conde				
If change of ownership give name	· ·				
and address of previous owner			· · ·		
1. DESCRIPTION OF WELL AND	Well No. Pool Name, Including (ormation	Kind of Lease	KRXX NM	10000 No
CHINA FEDERAL	9 Undesignated	ABO	States Follow	KKXX / ////	
	50 Feet From The North Li	ne and784	_ Feet From Th	•West	
	mahip 7S Range	23Е , мири,		Chaves	County
		4.6			
I. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Asciess (Give babress in			o be sentj
Permian Corporation	asinghead Gas or Dry Gas	P.O. Box 1183 / Houston, Texas Address (Give address to which approved copy of th		d copy of this form is t	o be sentj
Transwestern Pipelin	e Co. Attn: Aicklen	P. O. Box 2521	Houston,		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 120 7 23			· · · · · · · · · · · · · · · · · · ·	
If this production is commingled	with that from any other lease or pool,	, give commingling order	number:		
V. COMPLETION DATA Designate Type of Comple	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Re:	s'v. ' Diff. Res 1
Designate Type of Compte	Date Compl. Recay to Prod.	Total Dopth	_i	P.B.T.D.	l
	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Dievolions (DF, RKB, RT, GR, elc.				Depth Casing Shoe	
Perforations					
	TUBING, CASING, AN	CEMENTING RECOR		SACKS CE	MENT
HOLE SIZE					
		after recovery of iotal volu		nd must be equal to pr	exceed top al
2. TEST DATA AND REQUEST OIL WELL	able for this a	depth or be for full 24 hours	1		
Date First New Oil Bun To Tanks	Date of Test	Producing Mainba (Fibb	, pamp, 222		
Length of Test	Tubing Pressure	Casing Pressure	•	Choxe Size	
Actual Pred. During Test	ОШ-ВЫ.	Walst-Bbls.		Gas - MCF	<u></u>
				<u> </u>	
GAS WELL		Bbis. Condensate/MMC		Gravity of Condensat	•
Actual Prod. Teet-MCF/D	Length of Test				
Testing Method (pitol, back pr.)	Tubing Presews (Ehst-12)	Cosing Pressure (Ebut	-12)	Chote Sixe	
L CERTIFICATE OF COMPLIA	INCE		ONSERVAT	ION DIVISION	
	nd regulations of the Oll Conservation	APPROVED		, 19	
me total buy been complied the	ith and that the information given the best of my knowledge and belief	Н			<u></u>
XC: NMOCD-A (0+5) CEN		TITLE			
REM (FILE) REM (FILE)		This form is t	o to filed in a	compliance with nut	lied or deeps
	ignature)			vable for a newly un nied by a tabulation dance with MULE 1	0
REGULA	FORY COORDINATOR	- All sections of able on new and the	fible form mu	st he filled out comp	letely for al
	(Tula) -11-83	11 .		I, III, and VI for ch er, or other such class	anges of own
•	(Date)	Seperate Form	n∎ C-104 mu≉	t he filed for each	pool in mult
		I consoleted wells.			

STATE OF NEW MEXICO	OIL CONSERV		N ME	Form C-104 Revised 10-1-78 RECEIVED
	P. O. BC SANTA FE, NEV	W MEXICO 87501		
PILE				JAN 21 1983
LAND OFFICE DIL		R ALLOWABLE		O. C. D.
GAS OFERAT-OR	AUTHORIZATION TO TRANS		RAL GAS-	ARTESIA, OFFICE
Operation OFFICE				<u> </u>
Mesa Petroleum Co.				
P.O. Box 2009 / Amaril	lo, Texas 79189			
Reason(s) for filing (Check proper box,) Change in Transporter of:	Other (Pleas	e explainj	
New Well		••		
Change in Ownership	Caxingh ood Gas Conde			
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including West Pecos Sid	ormation	Kind of Lease	
CHINA FEDERAL	9 Undesignated	'ABO	Styles Folera	ARXX NM 36648
	O Feet From The North Li	ne and784	Feet From 7	Nest
		23E , NMPI	,	Chaves Cour
Line of Section 20 T.	mahip 7S Bange	<u>25E</u> , 1007	·,	Chaves
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Andress (Give address	to which approv	red copy of this form is to be sent)
Permian Corporation		P.O. Box 1183		
Name of Authorized Transporter of Car		P. O. Box 252		Texas 77001
Transwestern Pipeline	Unit Sec. Twp. Rge.	Is gas octually connec		
give location of tanks.	1	 	i	
If this production is commingled wi . COMPLETION DATA	th that from any other lease or pool	New Well Workover		' Plug Back ' Same Resty, ' Dill, Re
Designate Type of Completion	on - (X)	I I I I	l l	
Date Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.
Dievotions (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
				Depth Casing Shoe
Periorations				
	TUBING, CASING, AN	D CEMENTING RECO		SACKS CEMENT
HOLE SIZE				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	after recovery of total vo depth or be for full 24 hou	lume of load oil rej	and must be equal to or exceed top t
OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (F1)	ow, pump, gas li	<i>[1, etc.]</i>
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size
		Walet-Bbls.	<u></u>	I Gas • MCF
Actual Pred. During Test	C11-Bbla.	Walet - Dola,		
		_		
GAS WELL	Length of Test	Bbis. Condenscie/AM	CF	Gravity of Condensate
Actual Prod. Teel-MCF/D				Gravity of Condeneate Choke Size
	Length of Teet Tubing Presews (Ehst-in)	Bbis. Condenacte/MM Cosing Pressure (Sby		
Actual Prod. Teel-MCF/D Teeling Method (pirol, back pr.)	Tubing Presewe (Elat-in)	Cosing Pressure (Sby	nt-19)	
Actual Prod. Teel-MCF/D Testing Method (pirol, back pr.) CERTIFICATE OF COMPLIAN	Tubing Presewe (Ehst-in)	Cosing Pressure (Sho	CONSERVA	Chot - Size
Actual Prod. Teel-MCF/D Testing Method (pirol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure (Ehst-in) NCE regulations of the Oll Conservation	Casing Pressure (Sby OIL APPROVED	CONSERVA	Chote Size
Actual Prod. Teel-MCF/D Testing Method (pitol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th	Tubing Pressure (Ehnt-in) NCE regulations of the Oll Conservation h and that the information given he best of my knowledge and belief	Cosing Pressure (Sby OIL APPROVED	CONSERVA	Chote Size
Actual Prod. Teel-MCF/D Testing Method (pitol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th XC:. NMOCD-A (0+5) CEN DEM (FILE)	Tubing Pressure (Ehnt-in) NCE regulations of the Oll Conservation h and that the information given he best of my knowledge and belief RCDS, ACCTG, ENG,	Cosing Pressure (Sho OIL APPROVED . BY TITLE This form is	to be filed in	Chote Size
Actual Prod. Teel-MEF/D Testing Method (pirol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th XC:. NMOCD-A (0+5) CEN REM (FILE) Q. J. M.	Tubing Pressure (Ehst-in) NCE regulations of the Oll Conservation h and that the information given he best of my knowledge and belief RCDS, ACCTG, ENG,	Cosing Pressure (She OIL APPROVED	to be filed in	Chote Size TION DIVISION
Actual Prod. Teel-MCF/D Testing Method (pitol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th XC:. NMOCD-A (0+5) CEN REM (FILE) Q. J. M. (Sign	Tubing Pressure (Ehnt-in) NCE regulations of the Oll Conservation h and that the information given he best of my knowledge and belief RCDS, ACCTG, ENG,	Cosing Pressure (She OIL APPROVED	to be filed in equat for allo set be accompt	Chote Size TION DIVISION
Actual Prod. Teel-MEF/D Testing Method (pitol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th XC:. NMOCD-A (0+5) CEN REM (FILE) Q. J. M. (Sin REGULATO (7)	Tubing Pressure (Ehst-in) iCE regulations of the Oll Conservation h and that the information given he best of my knowledge and belief RCDS, ACCTG, ENG, and naiwej DRY COORDINATOR Title;	Cosing Pressure (She OIL APPROVED	to be filed in equest for allo well in accomp of this form more recompleted w	Chote Size TION DIVISION
Actual Prod. Teel-MEF/D Testing Method (pirol. back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Division have been complied with above is true and complete to th XC:. NMOCD-A (0+5) CEN REM (FILE) Q. J. M. (Sian REGULATO (7) 1-1	Tubing Pressure (Ehst-in) NCE regulations of the Oll Conservation h and that the information given he best of my knowledge and belief RCDS, ACCTG, ENG, ACCTG, ENG, MARKED NATURAL NATURAL NATURAL	Cosing Pressure (She OIL APPROVED	to be filed in equest for allo o well in accompt of this form more recompleted we Sections 1. 5 ber, or transport	Chote Size TION DIVISION

	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	· ·			Form C-10 Revised 1	
		P. O. BC	ATION DIVISIO	N WINS	RECEIVED	
		SANTA FE, NE	W MEXICO 87501			
	U.S.D.B.	REQUEST FO	R ALLOWABLE		JAN 21 1983	
	TRANSPORTER OAS	A	ND		O. C. D.	
1.	CRERATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NATOR		ARTESIA, OFFICE	
	Mesa Petroleum Co.	·				
	P.O. Box 2009 / Amaril				··	·
	Keeson(s) for filing (Check proper box New Well	c) Change in Transporter of:	Other (Please	espiainj		
	Recompletion					
	Change in Ownership	Cazingh eod Gas Conde	rnsate X			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND	I.EASF. Well No. Pool Name, Including	Formation	Kind of Leas	•	Lease Na
	CHINA FEDERAL	Well No. Pool Name, Including West Peces St 9 Undesignated	ABO	States Follow	DREXX NM	36648
	Unit Letter E:165	50 Feet From The North Li	ine and 784	_ Feet From	The West	
	Line of Section 20 T.	mship 7S Range	23Е , мири	•	Chaves	County
11.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		oved copy of this form is t	<u> </u>
	Nome of Authorized Transporter of Ci Permian Corporation	1 or Condensate X	P.O. Box 1183	/ Houston	n, Texas 77001	
	Name of Authorized Transporter of Ca	asinghead Gas 📄 or Dry Gas 🔀			oved copy of this form is t	o be sentj
	Transwestern Pipeline	<u>Co. Attn: Aicklen</u> Unit Sec. Twp. Rge.	P. O. Box 2521 Is gas actually connect		, Texas 77001	
	If well produces oil or liquids, give location of tanks.	E 20 7 23		 		
v.	If this production is commingled w . <u>COMPLETION DATA</u>	ith that from any other lease or pool	New Well Workover	Deepen	Plug Been Same Res	s'v. Diff. Rea
	Designate Type of Completi					1 1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	_	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
•	Perforations				Depth Casing Shoe	
		TUBING, CASING, AN	ND CEMENTING RECOR	2 D		
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SACKS CEN	MENT
ν.	. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total valu depth or be for full 24 hour	ime of load oi	l and must be equal to pr	exceed top all
	OIL WELL Date First New Oil Bun To Tonks	Date of Test	Producing Method (Flor	n' brub' tas i	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Pred. During Test	CII-Bbla.	Waier-Bbls.	- <u>.</u>	Gas-MCF	
						•
	GAS WELL	Length of Test	Bbis, Condenscie/ANC	.F	Gravity of Condensate	•
		Tubing Presewe (Shut-in)	Cosing Pressure (Ebu		Chote Size	
	Testing Method (pitot, back pr.)	TTRING FROMMO (LEDE-IR)				
i	CERTIFICATE OF COMPLIAN	NCE	11		TION DIVISION	
	minima have been complied with	i regulations of the Oll Conservatio th and that the information given				
	•	above is true and complete to the best of my knowledge and belief.				
	XC: NMOCD-A (0+5) CEN REM (FILE)	This form is t	o be filed in	compliance with RUL	£ 1104.	
	REM (FILE) R. J. M	- If this is a request for allowable for a newly dri			led or deeper of the deviat	
		DRY COORDINATOR	tests taken on the	well in acc I this form n	nust be filled out compl	
		Tule) 11-83	able on new and s	and secompleted wells.		
		11-83 Date/	wall name or numb	er, or transpo	st lie filed for each j	ign of condi-
			Seperate For completed wells.	ar C-ros mu		· · · · · ·

STATE OF NEW MEXICO		ATION DIVISION	WENN-	Form C-10 Revised 10 REGEIVED	0-1-78
		W MEXICO 87501		JAN 21 198	3
	REQUEST FO	R ALLOWABLE		O . C . D .)
TRANSPORTER GAS	A AUTHORIZATION TO TRANS	ND PORT OIL AND NATURA	L GAS-	ARTESIA, OFFIC	r r
Operation Operation Mesa Petroleum Co.					<u>". " </u>
Address P.O. Box 2009 / Amaril	lo. Texas 79189		<u> </u>		
Keeson(s) for tiling (Check proper box		Other (Please ex	plain)	<u> </u>	
New Well Accompletion					
Change in Ownership	Casingh ood Gas Conde	ensole (X)		<u></u>	
If change of ownership give name and address of previous owner	·				
DESCRIPTION OF WELL AND	LEASF. Well No. Pool Name, Including West Pecos SI	Formation	ind of Lease		Locse
CHINA FEDERAL	9 Undesignated	ABO	stor Foleralog		36648
	0 Feet From The North La	ine and	Feet From The	West	
Line of Section 20 T.	mahip 7S Range	23E , NMPM.		Chaves	Cou
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to a		ann af this form is t	<u> </u>
Nome of Authorized Transporter of Ci Permian Corporation	I 🗍 or Conder.sate 🗶	P.O. Box 1183 /	Houston,	Texas 77001	
Name of Authorized Transporter of Ca		Address (Give address to t P. O. Box 2521/H			o be sentj
Transwestern Pipeline	Co. Attn: Aicklen Unu Sec. Twp. Rge. E 20 7 23	Is gas actually connected?			
give location of tanks.	ith that from any other lease or pool	, give commingling order n	umber:		
COMPLETION DATA	'Oli Well 'Gas Well	New Well Workover		Plug Back Same Res	I'v. DIII. F
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	F	.B.T.D.	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oll/Gas Pay		Fubing Depth	
Perforations			I	Depth Casing Shoe	•••••
	TUBING, CASING, A	ND CEMENTING RECORD	1		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEA	AENT
. TEST DATA AND REQUEST I OIL WELL	able for this	after recovery of total volume depth or be for full 24 hours) Producing Method (Flow,			esteső lop
Date First New Oil Bun To Tanks	Date of Test			Choxe Size	
Length of Toet	Tubing Pressure	Casing Pressure			
Actual Pred. During Test	CII-Bhla.	Water - Bbla.		Gas • MCF	
GAS WELL Actual Prod. Tool-MCF/D	Longth of Toet	Bbis. Condensate/ANCF		Gravity of Condensate	•
Testing Method (pitol, back pr.)	Tubing Pressure (Shat-in)	Cosing Piessure (Bbgt-1	. n)	Chote Size	
L CERTIFICATE OF COMPLIA	I CE		NSERVATIO	DN DIVISION	
		APPROVED			. 19
minician have been complied with	l regulations of the Oll Conservatio In and that the information given the best of my knowledge and belief				
XC:. NMOCD-A (0+5) CEN		TITLE			
REM (FILE) D. J. M			(as allowed	mpliance with RUL ble for a newly dril	led or dee
(5)	natura)	well, this form must	Le accompani all in accorde	Inc. with MULE 11	1.
	DRY COORDINATOR	- All sections of t	his form must umplated wall	he füled out compl 4.	letely for .
1	11 00	11		117 and VI for cha	incon of c
	11-83 Date/	wall wante of number,	or transporter	is filed for each t	

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NEF	STATE OF NEW MEXICO	OIL CONSERV		DN .	Form C-10/ Revised 1(
	- DISTAIRUTION	SANTA FE, NEW				
			R ALLOWABLE			
	OFERAT-OR	AUTHORIZATION TO TRANSF		IRAL GAS-		
ו. (CRONATION OFFICE					
-	Mesa Petroleum Co.				- <u></u>	
	P.O. Box 2009 / Amarill Reeson(s) for filing (Check proper box)		Other (Pleas	e ezplainj		
	New Well	Change in Transparier of:				
	Recompletion	Oil Dry Go Casingheod Gas Conder				
1	I change of ownership give name and address of previous owner			·····		·····
1.	DESCRIPTION OF WELL AND I	EASE	· · · · · · · · · · · · · · · · · · ·			·
	CHINA FEDERAL	Well No. Pool Name, Including F West Pecos So 9 Undesignated	ABO	Kind of Lease States Folloral	KER NM	16648
	Location					·
	Unit Letter <u>E</u> ; <u>165(</u>) Feel From The North Lir	ne and <u>784</u>	Feet From T	he West	
	Line of Section 20 T	nship 75 Range	23E , NMPI	<i>и</i>	Chaves	County
II. ,	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS Andress (Give address	to which approv	ed copy of this form is to	o be sentj
	Permian Corporation		P.O. Box 1183	/ Houston		
	Name of Authorized Transporter of Cas Transwestern Pipeline		P. O. Box 252			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 20 7 23	ls gas octually connec ——	ied? Whe		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,				
	Designate Type of Completio	n = (X)	New Well Workover	Deepen	Plug Back Same Res	'v. Dill. Res 1
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.	1
	Tievalians (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations				Depth Casing Shoe	
	·	TUBING, CASING, AN				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEM	
					· · · · · · · · · · · · · · · · · · ·	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be able for this d	after recovery of total vo epth or be for full 24 hou Producing Method (Fil	rs)		sceed top all
	Length of Test	Tubing Pressure	Casing Pressure	· · · · · · · · · · · · · · · · · · ·	Choke Size	
	· · · ·		Water-Bbls.		1 Gas - MCF	
	Actual Pred. During Test	Си-Быя.	Heler-Bbia.			
	GAS WELL		-			
	Aztual Prod. Test-MCF/D	Length of Test	Bhis. Condenscie/AM	CF	Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Presewe (Elat-in)	Cosing Pressure (Sbr	rt-ip)	Chot = Size	
١.	CERTIFICATE OF COMPLIAN	CE			TION DIVISION	· ·
	Division have been complied with	regulations of the Oll Conservation and that the information given			•••••••••••••••••••••••••••••••••••••••	
XC:. NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		H				
		This form is to be filed in compliance with RULE 110			E 1104,	
		R. F. Marth		If this is a request for allowable for a ne- well, this form must be accompanied by a tab- testa taken on the well in accordance with M		or fue gealer
	REGULATOR	RY COORDINATOR	tests taken on th	e well in account of this form mu	at be filled out comple	••
		1-83	able on new and	Recompleted W	ails. 1 111 and VI for cha:	ness of owr
		al e)	Seperate For	ins C-104 mus	tor, or other such changed in the filed for each p	ont in multi
			H consoleted wells.			

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