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NM OIL CONS. COMMISSION

Budget Bureau No. 42-R1424

OCT 12 1982

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS
ARTESIA, OFFICE

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐

2. NAME OF OPERATOR
MESA PETROLEUM CO. ✓

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1650' FNL & 784' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-36648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
CHINA FEDERAL

9. WELL NO.
9

10. FIELD OR WILDCAT NAME
UNDESIGNATED ABO

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
SEC 20, T7S, R23E

12. COUNTY OR PARISH
CHAVES

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4054' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud, 8 5/8" csg & cmt ☐

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(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 12 1/4" hole on 6-22-82. Lost returns on air at 170'. Drilled to 1481' and ran 35 jts 8 5/8", 24#, K-55 casing set at 1481'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 11:00 PM, 6-23-82. Cement did not circulate. Ran temperature survey -- TOC at 710'. Set five plugs with a total of 900 sxs Class "C" + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 mins -- OK. Reduced hole to 7 7/8" and drilled ahead on 6-25-82. WOC total of 24 hours.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS)

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct.

REGULATORY COORDINATOR

SIGNED _____ DATE _____

(ORIG. SGD.) DAVID R. GLASS (This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL OCT 8 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side