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TRANSPORTER	OIL
GENERATOR	GAS
ORATION OFFICE	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 20 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, OFFICE

MESA PETROLEUM CO.

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)	Other (Please explain)
Well completion <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name CHINA FEDERAL	Well No. 12	Pool Name, Including Formation UNDESIGNATED ABO	Kind of Lease State, Federal or Free NM	Lease 36648
Unit Letter E	1980	Feet From The NORTH	Line and 500	Feet From The WEST
Line of Section 19	T. Township 7S	Range 23E	NMPM, CHAVES	Co.

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. E 19 7S 23E
Is gas actually connected?	When
NO	

Is this production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff.
		X	X					
Date Spudded 6-18-82	Date Compl. Ready to Prod. 7-8-82	Total Depth 3150'	P.B.T.D. 2834'					
Productions (DF, RKB, RT, GR, etc.) 983' GR, 3995' RKB	Name of Producing Formation ABO	Top Oil/Gas Pay 2786'	Tubing Depth 2792'					
Productions 2786' --- 2791'			Depth Casing Shoe 2900'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1502'	700/200/800
7 7/8"	4 1/2"	2900'	350
	2 3/8"	2792'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top
able for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

S WELL

Oil Prod. Test-MCF/D CAOP=750	Length of Test 1	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (prior, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 805	Casing Pressure (Shut-in) 820	Choke Size -

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
is true and complete to the best of my knowledge and belief.
C: NMCD (6), TLS, CEN RCDS, ACCTG, ROSWELL,
EC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE,
TS (3), (PARTNERS)

R. F. Mark
(Signature)

REGULATORY COORDINATOR
(Title)

7-12-82
(Date)

OIL CONSERVATION DIVISION

MAY 27 1983

APPROVED _____, 19____
Original Signed By
BY *Leslie A. Clements*
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of cond
Separate Form C-104 must be filled for each pool in mu
completing wells.

NEW MEXICO OIL CONSERVATION DIVISION

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P. O. DRAWER "DD"

MAY 26 1983

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 23, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

China Fed.

Lease

#12 - Unit Letter ^CUnknown-
Well Unit19-7S-23E, Chaves County

S.T.R.

W. R. Lopez
Undesignated (Abo)
PoolTranswestern

Name of Purchaser

was made on May 20, 1983Transwestern Pipeline Company
CompanyA. K. Berdy

A. K. Berdy

Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501