

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYMINERAL COMMISSION
DRAWN BY
ARTESIA, NM 88010

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well in a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

JUL 21 1982

2. NAME OF OPERATOR

Sanders Oil & Gas Company O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA 75234

14679 Midway Road, #101, Dallas, Tx.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FEL & 1980' FNL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐

(other) change casing program

5. LEA

NM-16316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bitterlake Federal ew

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat - Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 24 T8S, R24E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

14. API NO.

30-005-70340-02

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change casing program as below:

Set 900' of 8 5/8" 24# - J-55 casing and circulate cement to surface.

Drill to 1800' which is approximately 200' below the base of the Glorietta. If circulation is lost, run 7" intermediate through the Glorietta.

If no loss circulation problems encountered, drill to T.D., run 4 1/2" casing, which will be cemented by the 1" method from 200' below the base of the Abo and tied into the surface pipe.

Normal cementing procedure to be used through the pay zone.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Clara M. Huttala

TITLE Exploration Mgr

DATE 7-9-82

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

GEORGE H. STEWART

TITLE

DATE

1982