

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGGERS' COMMENTS

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Sanders Oil & Gas Company ✓							
3. ADDRESS OF OPERATOR 14679 Midway Road, Suite 101, Dallas, Texas 75234							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FEL & 1980' FNL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED July 20, 1982			
15. DATE SPUDDED 7-24-82				16. DATE T.D. REACHED 8-04-82			
17. DATE COMPLETED 9-12-82				18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 3590 GR			
20. TOTAL DEPTH, MD & TVD 4053		21. PLUG BACK T.D. 3804		22. IF MULTIPLE COMPLETIONS, HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS 0 - 4053	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD and TVD) Abo 3495-3533				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN MINERALS INT. SERVICE ROSWELL, NEW MEXICO				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		923		12 1/4	
4 1/2		9.5		3805		7 7/8	
CEMENTING RECORD		AMOUNT PULLED					
400 sxs B.J. Lite + 2% CACL		None					
400 sxs Class "C" + 2% CACL		None					
1st stage 350 sxs B.J. Lite		215 sxs Class					
2nd stage 300 sxs B.J. Lite		200 sxs					
Class C Stage tool set at 1800'		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
		NONE					
SCREEN (MD)		30. TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		12 3/8		3470		None	
31. PERFORATION RECORD (Interval, size and number)							
3495-3609 w/14 holes, 50							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
3495-3609				3000 gal. 7 1/2% HCL			
3495-3609				Frac w/30,000 gal 2% KCL			
				water and 37,500 lbs. 20/40			
				Frac sd.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N.A.						S.I.	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-23-82		4					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
65-330		460-893				560	
GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Form C-122 - Electric Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as obtained from all available records.							
SIGNED <u>Don Whittaker</u>				TITLE <u>Exploration Manager</u>			
U.S. GEOLOGICAL SURVEY				DATE <u>9-28-82</u>			

* (See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 55, below regarding separate reports for separate completions. If not filed prior to the time this summary is completed, it may be filed later.

tion and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *Sacks Cement*. Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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