

NM Oil Cons. Commission
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 16316

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

SANDERS OIL & GAS COMPANY

3. ADDRESS OF OPERATOR

14679 Midway Road, Ste. 101
Dallas, Texas 75234

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL, 660' FEL Sec. 24-8S-24E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3590' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bitterlake Federal CW

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope - Abo

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 24-8S-24E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Off-Lease Measurement

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

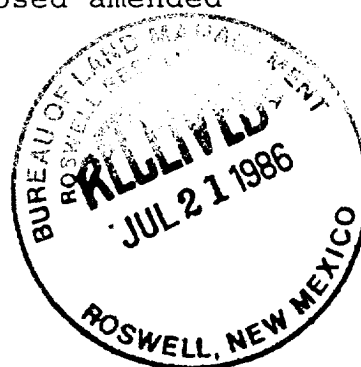
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator proposes to lay a sales line to purchasers pipeline and install a meter at the off-lease connection. Off-lease measurement is occasioned by purchaser requiring the meter to be installed at the connection on purchasers pipeline.

See attached letter and map describing the proposed amended surface use plan and off-lease measurement.



18. I hereby certify that the foregoing is true and correct

SIGNED

JERRY W. LONG

TITLE Agent

DATE July 19, 1986

(This space for Federal or State office use)

APPROVED BY

TITLE

Area Mgr.

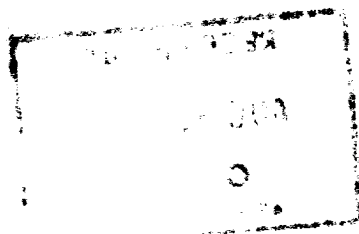
DATE

8-4-86

CONDITIONS OF APPROVAL, IF ANY:

See attached Stipulations

*See Instructions on Reverse Side





JERRY W. LONG
CONSULTANT
July 18, 1986

BUREAU OF LAND MANAGEMENT
Area Manager, Roswell Resource Area
P. O. Drawer 1857
Roswell, New Mexico 88201

Re: Revised Surface Use Plan and Off-Lease Measurement
SANDERS OIL & GAS COMPANY
No.1 Bitterlake Federal CW
SENE Sec.24-8S-24E, Chaves County, N.M.
Lease NM 16316

Gentlemen:

This is to advise that the operator has consummated a contract with Transwestern Pipeline Company for sale of gas from referenced well, which has been shut-in since September 23, 1982.

In order to sell the gas, the operator is obligated to lay a sales line to the purchasers line and install a meter at the off-lease sales point. Consequently, the operator hereby requests your approval of a revised surface use plan to provide for the construction of about 5400' of 2 7/8" steel pipeline on the lease. Due to the rugged terrain the line will be laid on top of the ground, except where it crosses the County road. The road crossing will comply with County standards. Approval for the 4000' off-lease portion of the line will be requested by a separate Right-of-Way Application. All of the line will be on Federal surface. A map is attached to indicate the location of the well, pipeline and sales point. The pipeline R-O-W will receive archaeological clearance.

Operator also requests administrative approval of off-lease measurement of gas from the well. The meter will be located in the SW/4 Sec.7-8S-25E. The operator will notify your office of production of gas, within 24 hours of initial delivery.

Please expedite approval of this request so that construction may start as soon as possible.

Sincerely yours,

A handwritten signature in cursive script that reads "Jerry W. Long".

JERRY W. LONG

Agent for:
Sanders Oil & Gas Company

lcc: Sanders Oil & Gas Company
14679 Midway Road, Ste.101
Dallas, Texas 75234

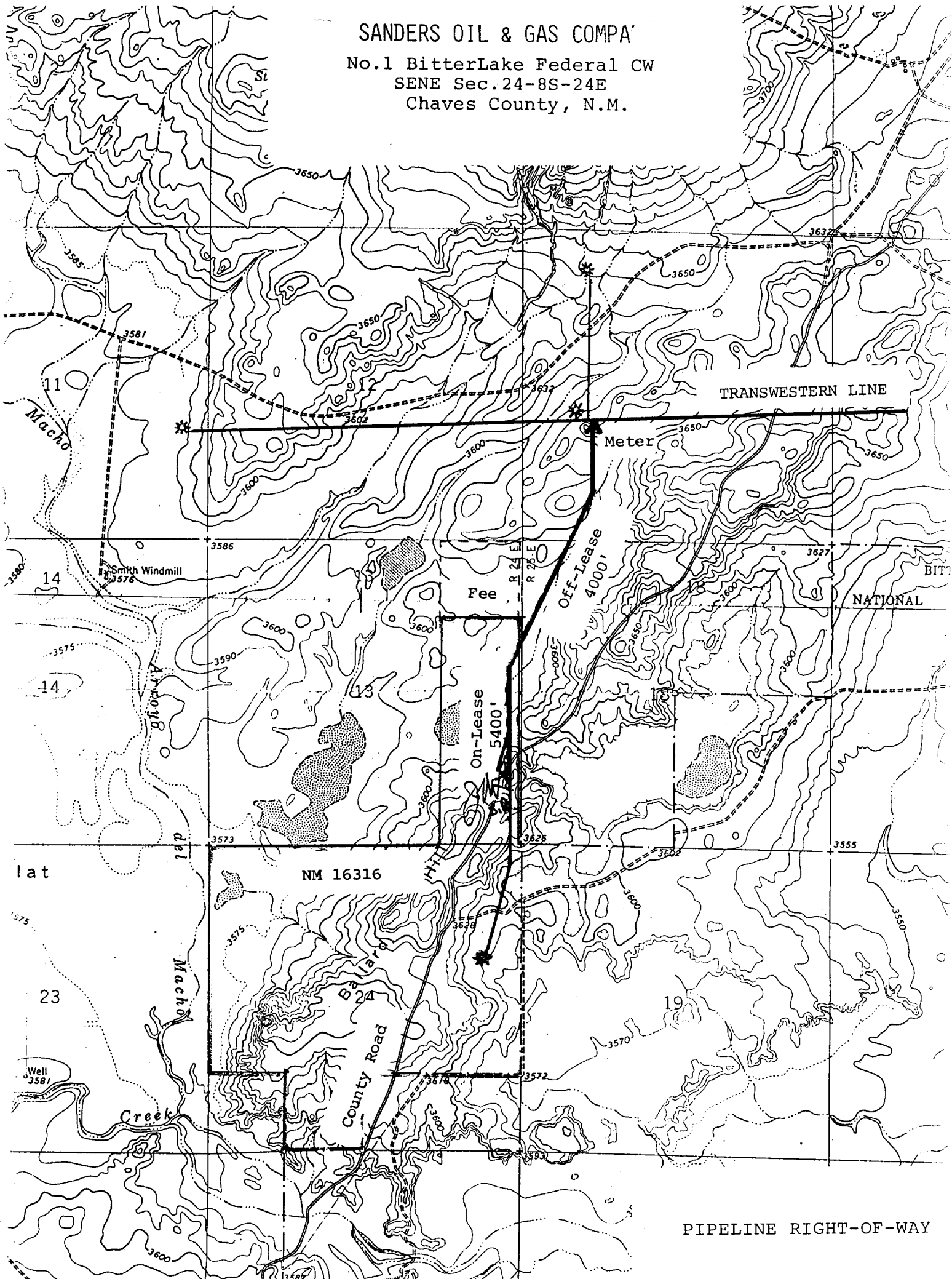
JWL/bl1

SANDERS OIL & GAS COMPA'

No.1 BitterLake Federal CW

SENE Sec.24-8S-24E

Chaves County, N.M.



PIPELINE RIGHT-OF-WAY

BURIED PIPELINE STIPULATIONS FOR THE ROSWELL DISTRICT, BLM

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.
3. All construction and maintenance activity will be confined to the authorized right-of-way.
4. The pipeline will be buried with a minimum cover of 18 inches between the top of the pipe and ground level. See Special Stipulations #13
5. Blading of all vegetation (~~which~~) (will not) be allowed. Blading is defined as the complete removal of brush and ground vegetation. Clearing of brush species will be allowed. Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface. In areas where blading and/or clearing is allowed, maximum width of these operations will not exceed 15 feet. See Special Stipulation #13
6. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
7. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. A berm will be left over the ditchline to allow for settling back to grade.

8. In those areas where erosion control structures are required to stabilize soil conditions, the grantee will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

9. Grantee (~~WILL~~) (will not) reseed. If reseeding is required, it will be done according to the attached seeding requirements, using the following seed mix.

☐ seed mixture 1

☐ seed mixture 3

☐ seed mixture 2

☐ seed mixture 4

10. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" - Carlsbad Canyon, Munsell Soil Color No. 2.5Y 6/2 (formerly Sandstone Brown); designated by the Rocky Mountain Five State Interagency Committee.

11. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

12. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

13. Special Stipulations:

- A. Holder shall comply with all conditions of the Chaves County Road Crossing Permit. Burial depth at county road crossing will be that specified by the county.
- B. Salt Cedar trees will not be disturbed.
- C. At least 3 days prior to the beginning of construction the Roswell Resource Area Biologist will be contacted to identify and flag Gyp Ringstem plants. These plants, to be identified by orange pin flags, will be avoided during construction activity.

BY _____

DATE _____

(July 1986)