

CLSF

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 26 1995

OIL CON. DIV.

DIST 4 2931-6444

5. Lease Designation and Serial No.

NM 16316

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bitterlake Fed. CW #1

9. API Well No.

61662

30-005-70340-22

10. Field and Pool, or Exploratory Area

Wildcat-Abo

11. County or Parish, State

Chaves

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Temporary  
Abandonment

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log forms.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) This well could be a commercial gas producer as its original one point back pressure test indicated an absolute open flow of 560 MCFD. Connection cost off-set by low natural gas prices have prolonged hook-up of the well.
- 2) We intend to place a drillable cast iron bridge plug (CIBP) approximately at 3445' (50' above perforations @ 3495'-3609'). The well will be hydrostatically tested to test the integrity of the bridge plug at 500 psi for 30 minutes. The Braden head will be likewise tested. The well will be shut in with appropriate valves etc.
- 3) Diagram of well as TA attached as "A".
- 4) Operation to TA will commence 48 hours after of approval of Form 3160-5.

14 I hereby certify that the foregoing is true and correct

Signed [Signature] Title C. W. Sanders, Owner Date July 18, 1995

(This space for Federal or State office use)

Approved by [Signature] Title Procedure approved TA will be  
Conditions of approval, if any: approved on successful completion of casing test.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

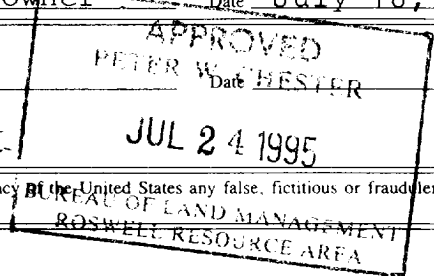
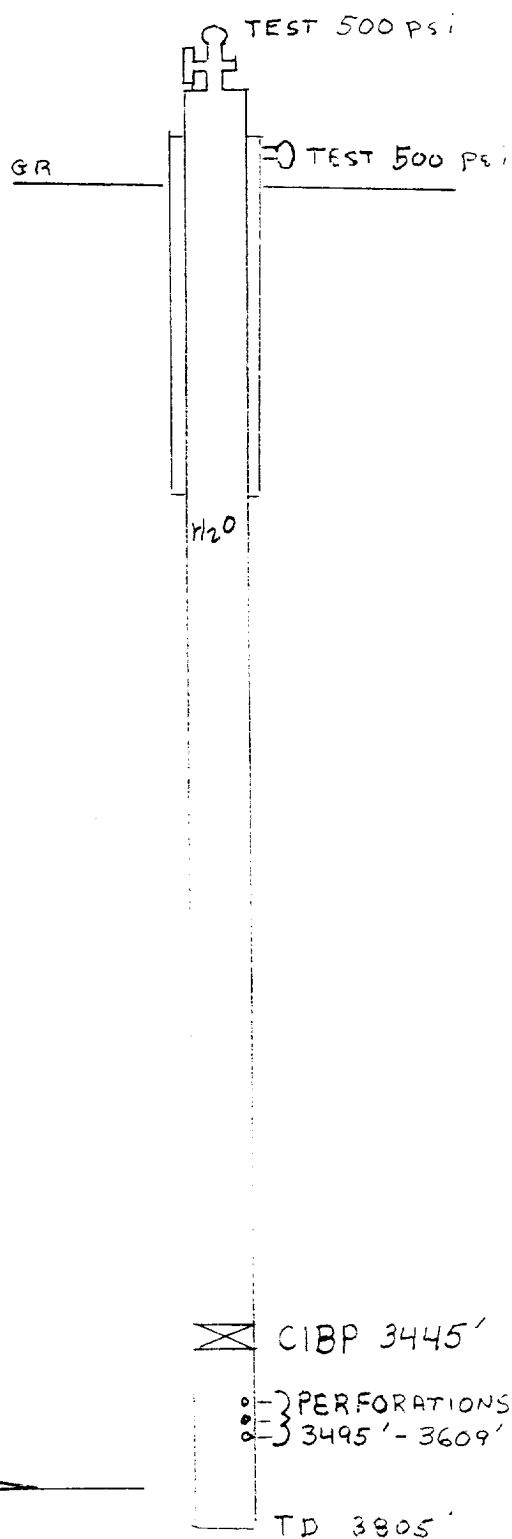


Exhibit "A" to Form 3160-5



SANDERS OIL & GAS COMPANY  
BITTERLAKE FEDERAL CW #1

WELL BORE DIAGRAM OF  
TEMPORARY ABANDONMENT  
OPERATIONS 7/18/95

By: *C. W. Sanders*

C. W. Sanders, Owner

Not to scale