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Form 9-331
Dec. 1973

NM OIL CONS. COMMISSION

Drawer DD

Artesia, NM 88203

Form Approved.
Budget Bureau No. 42-R1424

DEC 9 1982

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation ✓
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2310 FNL & 1850 FWL, Sec. 14-5S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Production Casing, Perforate, Treat

LEASE
NM 30881

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lillie RB Federal

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit F, Sec. 14-T4S-R24E12. COUNTY OR PARISH
Chaves13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3936.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

0 4200'. Ran 104 jts of 4-1/2" 9.5# J-55 ST&C casing set 4194'. 1-regular guide shoe set at 4194'. Float collar set at 4154'. Cemented w/375 sx Pacesetter "C". Compressive strength of cement - 900 psi in 12 hrs. PD 4:15 PM 11-4-82. Bumped plug to 1000 psi for 30 minutes, held okay. WOC 18 hours. Ran 1500' of 1". Cemented w/250 sx Pacesetter Lite 1H and perforated 3687-3857' w/21 .42" holes as follows: 3687, 88, 89, 90, 91, 92, 95, 96, 97, 3838, 39, 40, 44, 45, 46, 50, 51, 52, 55, 56, 57'. Acidized perforations 3687-3857' w/3500 gallons 7 1/2% Spearhead acid and 16 balls. Sand frac'd perforations 3687-3857' /1000 gallons 7 1/2% Spearhead acid, 60000 gallons gelled KCl water, 110000# 20/40 sd.

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production SupervisorDATE 11-24-82

ACCEPTED FOR RECORD

(ORIG. SGD) DAVID R. GLASS

(This space for Federal or State Office Use)

APPROVED BY

CONDITIONS OF APPROVAL

DEC 8 1982

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

NOV 30 1982

*See Instructions on Reverse Side