

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
ARTESIA, NM 88210SUBMIT IN DUPLICATE
NM OIL CONS. COMMISSION
Instructions on reverse sideForm approved by
Budget Bureau No. 42-R355.5.

6. LEASE DESIGNATION AND SERIAL NO.

NM 30881

7. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME

Lillie RB Federal

10. WELL NO.

2

11. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

12. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit F, Sec. 14-5S-24E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

RECEIVED

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP-EN SYR. ☐ OTHER ☐

DEC 9 1982

O. C. D.
ARTESIA, OFFICE

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310 FNL & 1850 FWL, Sec. 14-T5S-R24E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Chaves

13. STATE

NM

15. DATE SPUDDED

10-24-82

16. DATE T.D. REACHED

11-3-82

17. DATE COMPL. (Ready to prod.)

11-16-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3936.7' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4200'

21. PLUG, BACK T.D., MD & TVD

4194'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4200'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3687-3857' Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	845'	14-3/4"	650	
4-1/2"	9.5#	4194'	7-7/8"	625	

Post F.D. 2
12-3-82
Campy BK

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3625'	3626'

31. PERFORATION RECORD (Interval, size and number)

3687-3857' w/21 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3687-3857'	w/3500 g. 7 1/2% acid + balls.
	SF w/1000 g. 7 1/2% acid. 60000
	g. gel KCL wtr, 110C00# 20/40
	sd.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11-16-82		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
11-16-82	3	1/2"	→	-	229	-	-
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
280	Packer	→	-	1834	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Production Supervisor

NOV 30 1982

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

DEC 8 1982

11-24-82

MINERALS MANAGEMENT SERVICE
ROSWEEL, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
NOV 30 1982
ROSWELL, NEW MEXICO