

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

41 CONS. COMMISSION  
Drawer DD  
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐ **OCT 5 1982**
2. NAME OF OPERATOR  
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR  
Artesia, NM 88210  
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1980 FSL, 1980 FWL, Sec. 15-9S-25E  
AT SURFACE:  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input checked="" type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/>            |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/>            |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
| (other) <input type="checkbox"/>              | <input type="checkbox"/>            |

5. LEASE  
NM 16073
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Sarah UM Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Ind. Wildcat Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Unit K, Sec. 15-T9S-R25E
12. COUNTY OR PARISH  
Chaves
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3506.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

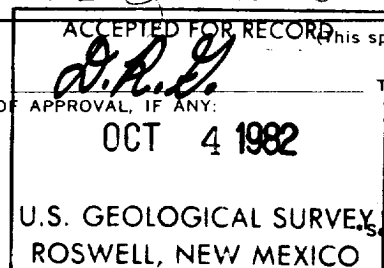
TD 869'. Ran 22 joints 10-3/4" 40.5# casing set at 869'. 1-Texas Pattern guide shoe set 869'. Insert float set 832'. Cemented w/400 sacks Pacemaker Lite with 1/4#/sack Flocele with 2% CaCl<sub>2</sub>. Tailed in w/350 sacks Class "C" with 1/4#/sack Flocele and 2% CaCl<sub>2</sub>. Compressive strength of cement - 1050 psi in 12 hours. PD 11:45 PM 7-1-82. Bumped plug to 800 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 220'. Ran 1". Spotted 125 sacks Class "C" 2% CaCl<sub>2</sub>. PD 11:45 AM 7-2-82. Cement circulated 20 sacks to pit. WOC. Drilled out 6:45 PM 7-2-82. WOC 19 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 9-7/8" Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

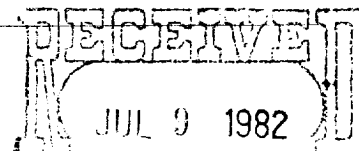
18. I hereby certify that the foregoing is true and correct

SIGNED James D. Smith TITLE Engineering Secty DATE 7-8-82

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



See Instructions on Reverse Side



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO