

c/sf

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

OCT 8 1982

2. NAME OF OPERATOR

Yates Petroleum Corporation O. C. D.

3. ADDRESS OF OPERATOR

ARTESIA, OFFICE

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980 FSL & FWL, Sec. 15-9S-25E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Csg., Perforate, Treat

5. LEASE

NM 16073

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sarah UM Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit K, Sec. 15-T9S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3506.5' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4350'. Ran 105 jts of 4-1/2" 10.5# J-55 casing set 4345'. 1-regular guide shoe set 4345'. Insert float set 4304'. Cemented w/375 sacks 50/50 Poz w/.3% TF-4, .3% KCL, .6% CF-9 and 2% AF-11. Ran 1" to 1550' and cemented w/365 sacks Pacesetter Lite. Compressive strength of cement - 1250 psi in 12 hrs. PD 4:30 AM 7-13-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 4000-4095' w/15 .50" holes as follows: 4000-05' (2 SPF-10 holes); 4092, 4093-95 (2 SPF-5 holes). Ran tubing, packer, RBP. Acidize perforations 4000-95' w/1500 gallons 7 1/2% acid. POOH w/tools. Frac'd (via casing) w/20000 gallons gelled KCL water, 1 load CO₂, 40000# 20/40 sand. Stabilized well at 200 psi on 3/16" choke = 160 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. A. D. D. D.* TITLE Engineering Secty DATE 9-23-82

APPROVED BY

ACCEPTED FOR RECORD

(This space for Federal or State office use)

OCT 7 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

SEP 27 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO