

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-16073
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 105 S. 4th St. - Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Section 15-T9S-R25E (Unit K, NESW)		8. Well Name and No. Sarah UM Federal #1
		9. API Well No. 30-005-61665
		10. Field and Pool, or Exploratory Area Pecos Slope Abo
		11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add perfs in
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Abo
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1-31-2001 - Moved in and rigged up pulling unit and reverse unit equipment. Nipped up BOP. Released packer. TOOH with packer and tubing. TIH with bit, scraper and tubing partway. Shut well in.

2-1-2001 - Finished TIH with bit, scraper and tubing to 4140'. Circulate hole. TOOH. Rigged up wireline. TIH with logging tool and ran GR/CCL/CBL log. TOOH with logging tool and rigged down wireline. TIH with bailer to clean out to PBTD. Cannot get past 4146'. TOOH. Rigged up wireline. TIH with wireline and found PBTD at 4137'. Rigged down wireline. Shut well in.

2-2-2001 - TIH with cement retainer to 3950' and pumped thru. Set retainer. Sting in and load annulus. Pressured to 500#. Squeezed perforations 4000-4095' (Abo) with 200 sacks "C". Squeezed perforations to 1500# with 153 sacks in formation. Reversed 45 sacks to pit. TOOH with stinger. Shut well in. WOC.

2-3-5-2001 - WOC.

2-6-2001 - TIH with bit, drill collars and tubing. Tagged retainer at 3970'. Rigged up swivel and drilled out retainer and cement to 4000'. Picked up and circulated hole clean.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CONTINUED ON NEXT PAGE:

Rusty Klein

Title Operations Technician

Signature

Date March 30, 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

(ORIG. SGD.) DAVID R. GLASS

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to any matter w

Communitization Agreement SCR-381 Will
Terminate Effective 02/10/2001, The Day
Operations To Restore Production Ceased.

United

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34M

DOOR 11 111

YATES PETROLEUM CORPORATION
Sarah UM Federal #1
Section 15-T9S-R25E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:


Shut well in.

2-7-2001 - Established circulation. Drilled cement to 4060'. Circulated clean. Tested casing to 2000#. TOOH with collars and bit. TIH with packer to 3940' - cannot go any further. Set packer and tested to 2000#, OK. TOOH. TIH with bit and scraper to 4060'. Picked up to 3940'. Shut well in.

2-8-2001 - TOOH with tubing, scraper and bit. TIH with packer to 4040'. Tested down tubing - no leak. Tested annulus - small leak off. Isolated wellhead from pump. Casing holding 2000#. Shut well in.

2-9-2001 - Circulated hole with 7% super fluid. TOOH. Rigged up wireline. TIH with 3-3/8" casing guns and perforated 3995-4005' w/22 .42" holes (Abo). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 3963'. Nippled down BOP and nipped up wellhead. Set packer. Shut well in.

2-10-12-2001 - Shut in.



Rusty Klein
Operations Technician
March 30, 2001

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ROOSEVELT, MI