

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.Oil Cons
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

5. Lease Serial No.

6. Allottee, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or No.

N/A

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th Street - Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL

Section 15-T9S-R25E

UNIT K

NESW

SARAH UM FEDERAL #1

9. API Well No.

30-005-61665

10. Field and Pool, or Exploratory Area

PECOS SLOPE ABO

11. County or Parish, State

CHAVES COUNTY

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☐ Other☐ Change Plans☒ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Accepted for record - NMOCD

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS PERMISSION TO PLUG & ABANDON AS FOLLOWS:

NOTIFY NMOCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS.

1. MIRU WSU & safety equipment as needed. Bleed pressure off tubing & load tubing & casing w/ 30+/- bbls of 2% KCL water. ND wellhead, NU BOP. POH w/ tubing. Pump 2% KCL wate as needed to keep well dead.

2. RU wireline & RIH w/ 4-1/2" gauge ring to 3,950' to make sure casing is clear. RIH w/ 4-1/2" CIBP & set plug @ 3950'. MU dump bailer & RIH w/ bailer & dump 35' of cement on top of CIBP. RD wireline.

3. RIH w/ tubing to 3915' & circ hole w/ 10.0 ppg brine plugging mud w/ 25#/ bbl of gel in mud; POH w/ tubing. ~~ND BOP & latch onto the bell nipple & pull casing slips & stretch casing to locate freepoint in casing. NU BOP & RU wireline; RIH w/ a severing shot & cut casing into above freepoint @ 3990' +/- RD wireline. RU to POH & lay down 4-1/2" casing - keep hole full of mud when pulling casing.~~

4. RIH w/ tubing to 3150' & spot 35 sk cement plug in & out of 4-1/2" casing f/ 3250-3150'; wait 3 hrs & tag plug then pull tubing to 3150' & spot a 35 sk plug over top of the Gloria. Move tubing to 918' & spot 35 sk plug f/ 918-818' across casing shoe; wait 3 hrs & tag plug up to the surface & set a 10 sk plug @ surface. ND BOP, remove wellhead & install dry hole marker. Clean location.

I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Clack

Signature

Title

Operations Technician

Date

3-27-02

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

P.E.

Date

4/13/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

RFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted for record - NMOCD

see attachments for additional plugs

BUREAU OF LAND MGMT.
ROSWELL OFFICE

2002 MAR 32 AM 10:16

RECEIVED

Amendment to Plugging Notice for Sara UM Federal #1

3. Set 100' plug across Glorieta from 1600' to 1500' inside 4 1/2" casing.
4. Set 100' plug across surface casing shoe 50' in and 50' out from 919' to 819' inside the 4 1/2" casing and tag.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-16073
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 105 S. 4th St. - Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Section 15-T9S-R25E (Unit K, NESW)		8. Well Name and No. Sarah UM Federal #1
		9. API Well No. 30-005-61665
		10. Field and Pool, or Exploratory Area Pecos Slope Abo
		11. County or Parish, State Chaves Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Frac Abo perfs</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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6-20-2001 - Moved in and rigged up pulling unit.
6-21-2001 - Bled well down. Nippled up BOP. Released packer and TOOH with packer and tubing. Nippled down frac valve. Rigged down and moved out pulling unit. Shut well in. Prep to frac.
6-22-2001 - Prep to frac.
6-23-2001 - Frac'd perforations 3995-4005' with 61278 gallons of 65Q CO2 and 120320# 16-30 Brady sand. Opened well and began flowing back frac.
6-24-2001 - Flowing back frac.
6-25-2001 - Flowed well back. Shut well in.
6-26-2001 - Shut in.
6-27-2001 - Moved in and rigged up pulling unit. Pumped 30 bbls to kill well. TIH with notched collar and seating nipple and tagged up at 3950'. Washed to 4023'. Could not get full circulation. Pulled tubing to 3900'. Waited 45 minutes. Tripped back to 4023'. Did not tag sand. Pulled up to 3954'. Nippled up wellhead. Swabbed. Shut well in.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Rusty Klein

Title Operations Technician

Signature

Date July 11, 2001

ACCEPTED FOR RECORDS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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RECEIVED
2001 JUL 13 AM 8:42
BUREAU OF LAND MGMT.
ROSWELL OFFICE