(August 1999)	UNI DEPARTM	IED STATES OF THE INTERIOF		-	FORM APPROVED OMB No. 1004-0135	
	BUREAU O	_AND MANAGEMEN	I OPERAT	'0h _ CO	Expires November 30, 2000 5. Léase Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NM-16073	
abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
AMENDED REPORT					N/A 7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other Instructions on reverse side					N/A	
1. Type of Well	X Gas Well	Other	161118192027-2 Injection	223	SARAH UM FEDERAL COM #1	
2. Name of Operator Yates Petroleum Corporation					9. API Well No. 30-005-61665	
3a Address 3b. Phone No. (include area code) 105 S. 4th Street - Artesia, NM 88210 505-748-1471 - REC				262	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T.,R., M., or Survey Description)					PECOS SLOPE ABO	
1980' FSL & 1980' FWL Section 15-T9S-R25E UNIT K NESW					11. County or Parish, State CHAVES COUNTY	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION						
X Notice of Intent	Acidize	Deepen	Production (Start/Resu		Water Shut-Off	
Subsequent Report	Alter Casing	Fracture Treat			Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	Recomplete		Other	
	Change Plans	Plug and Abandon	X Temporarily Abandon			
	Convert to Injection	Plug Back	Water Disposal	-	c678970777	
					duration therefore it the proposal is to despen Bond wrefer which the work will be performed	
 VATES PETROLEUM CORPORATION proposes to T/A well as follows: NOTIFY NMOCD 24 HOURS BEFORE STARTING PLUGGING OPERATIONS. 1. MIRU WSU & safety equipment as needed. Bleed pressure off tubing & load tubing & casing w/ 30+/- bbls of 2% KCL water. ND wellhead, NU BOP. POH w/ tubing. Pump 2% KCL water as needed to keep well dead. 2. RU wireline & RIH w/ 4-1/2" gauge ring to 3,950' to make sure casing is clear. RIH w/ 4-1/2" CIBP & set plug @ 3950' to cover Abo perfs. MU dump bailer & RIH w/ bailer & dump 35' cement on top of CIBP. RD wireline. 3. RIH w/ tubing to 3915' & circ hole w/ 10.0 ppg brine plugging mud w/ 25#/ bbl of gel in mud; close BOP & test casing to 500 psig for 30 min. & record a chart for NMOCD. POH laying down tubing. Cap wellhead & temporarily abandon well. 						
We want to keep this well P/A for potential deeping to the SEE ATTACHED FOR						
basement in th		1	(CONDIT	IONS OF APPROVAL	
I hereby certify that the foregoing is	s true and correct		Title			
				Operations Technician		
Signature Adama Lala 5-21-02						
THIS SPACE FOR EDERAL OR STATE OFFICE USE						
Approved by Title Date Date Date Date Date Date Date Dat						
applicant to conduct operations thereon.						
or fraudulent statements or representations as to any matter within its juridiction						
Need justification for Keeping in TA Status & When well will be put back to beneficial use						