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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 17 1982

O. C. D.
ARTESIA, OFFICE

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
5. Lease No. or Serial Number
L-6811

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		2. Name of Operator El Ran, Inc.	
b. Type of Well OIL WELL ☐ GAS WELL ☒ OTHER ☐		c. Name of Lessee Pennzoil State	
3. Address of Operator P. O. Box 911, Lubbock, Texas 79408		d. State TX	
4. Location of Well UNIT LETTER B LOCATED 990 FEET FROM THE N LINE 1980 FEET FROM THE E LINE OF SEC. 16 TWP. 9-S RGE. 26E		e. County Chaves	
5. Proposed Depth 6500		6. Formation Miss.	
7. Drilling Contractor WEK		8. Approx. Date Work will start 6/25/82	
9. Lease No. (whether DL, KL, etc.) 3771 Gr. L		10. Kind and Status of Bond Surety Bond 39	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	20	935	600	Surface
7 7/8	4 1/2	10.5	6500	600	3200

After 8 5/8" has been set, a blowout preventer will be installed and pressured to 1500#.
(See Attached)

*Posted ID-1
API & NH Book
6-25-82*

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 12-1-82
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice-President Date June 8, 1982

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE 6-18-82

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-107
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

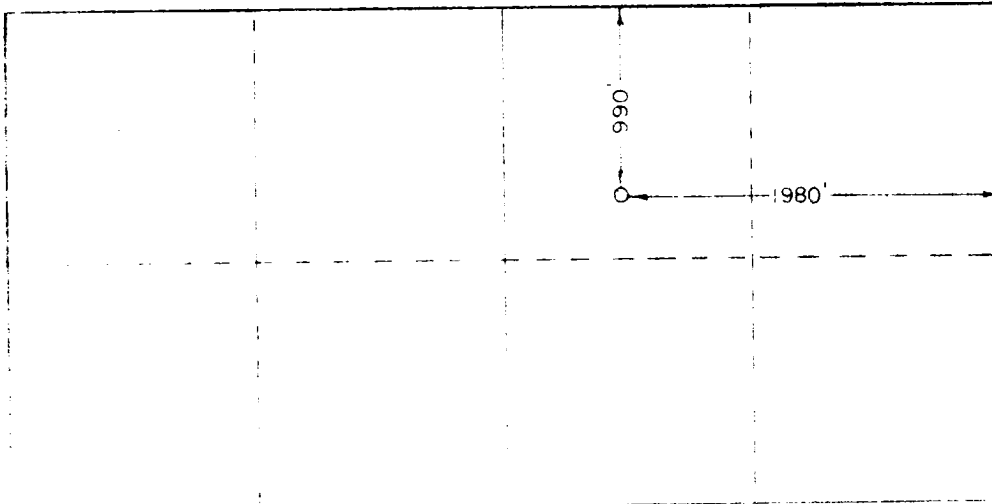
EL RAN, INCORPORATED		Penzon State		Well No. 1
16	2 South	26 East	Chaves	
220	North	1980	East	
3772.0'	Mississippian	Wildcat - 7/1/82	320	Acres

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation STATE LEASE

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert R. Ranck

Name

Robert R. Ranck

Position

Vice-President

Company

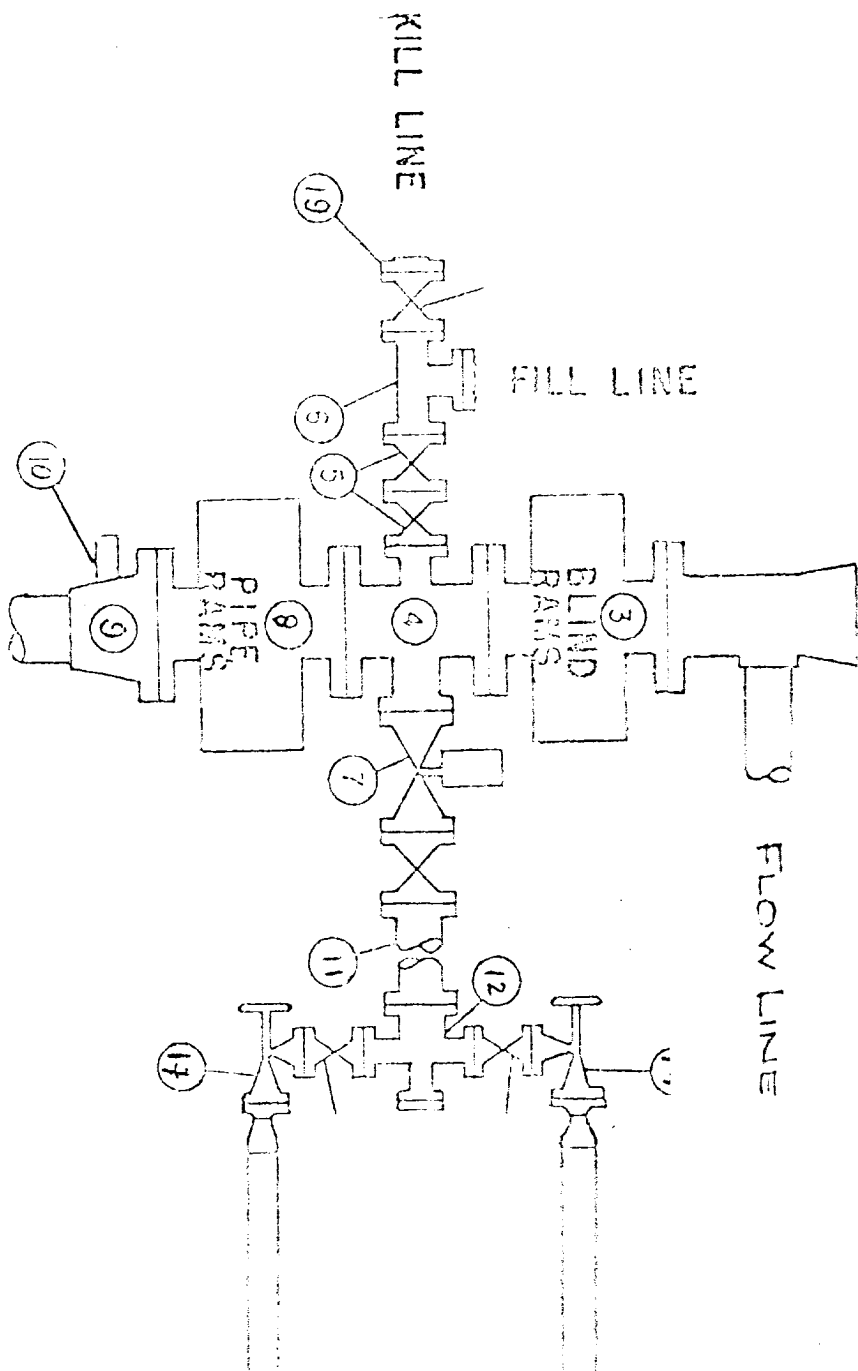
El Ran, Inc.

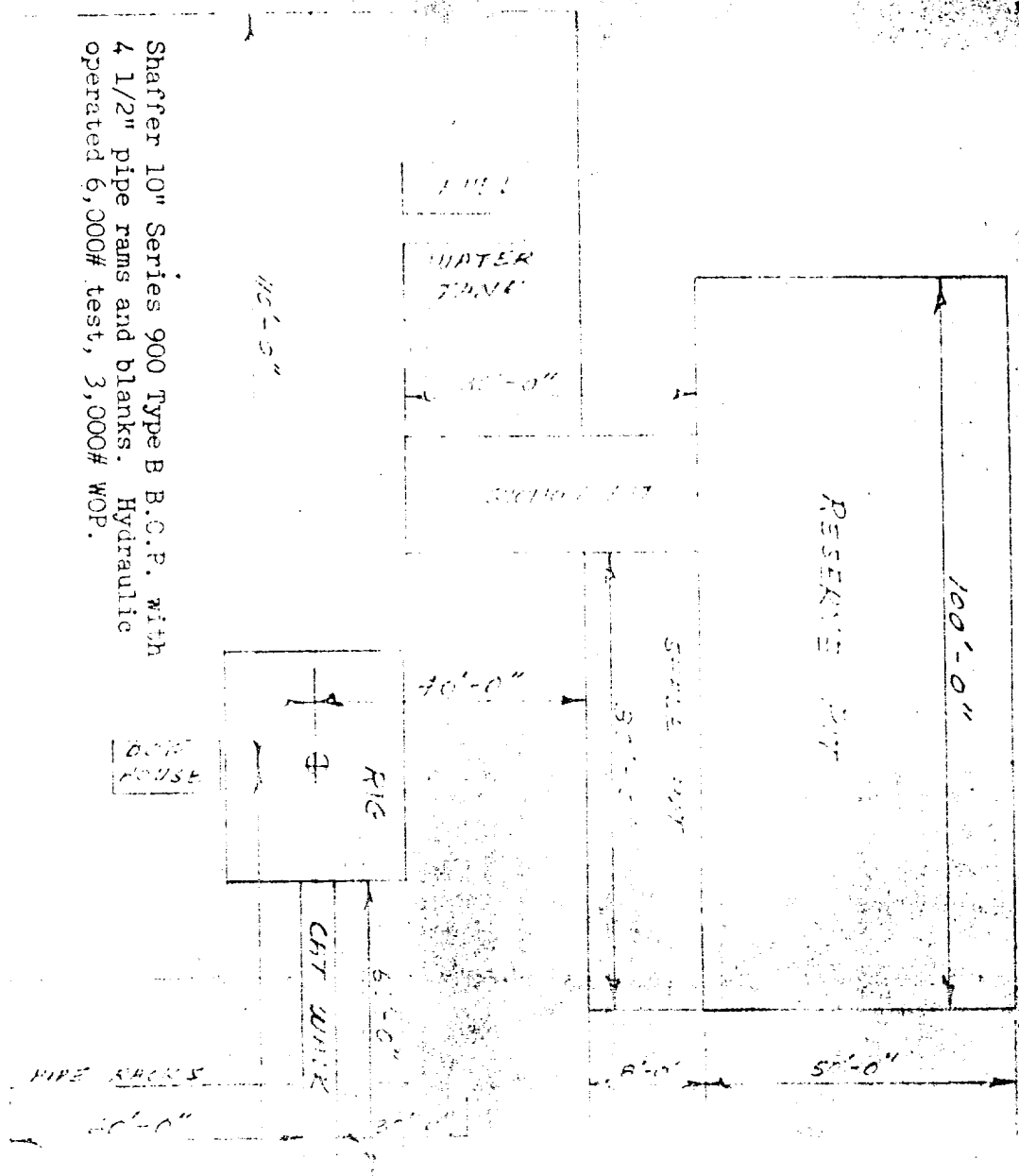
Date

June 6, 1982



DEK DRILLING CO., INC. - Rig 1 & 3 BLOWOUT PREVENTER SPECIFICATION





100'-0"