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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NOV 2 1982

O. C. D.

ARTESIA, OFFICE

Form C-105
Revised 11-1-81

6a. Indicate Type of Lease
 State ☒ Fee ☐

8. State Oil & Gas Lease No.
5-6811

7. Unit Agreement Name

8. Farm or Lease Name
Pennzoil

9. Well No.
#1

10. Field and Pool, or Wildcat
ABO Undesignated

1a. TYPE OF WELL

b. TYPE OF COMPLETION
 OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESV. ☐ OTHER ☐

2. Name of Operator
El Ran, Inc.

3. Address of Operator
P. O. Box 911, Lubbock, Texas 79408

4. Location of Well

UNIT LETTER B LOCATED 990 FEET FROM THE N LINE AND 1980 FEET FROM

THE E LINE OF SEC. 16 TWP. 9-S RGE. 26E NMPM

11. County
Chaves

15. Date Spudded 6/23/82 16. Date T.D. Reached 4793 17. Date Compl. (Ready to Prod.) 10/26/82 18. Elev. meta. (DF, RKB, RT, GR, etc.) 3771 GL 19. Elev. Casinghead 3772

20. Total Depth 5050 21. Plug Back T.D. 4793 22. If Multiple Complet., How Many NA 23. Intervals Drilled By 0-6050 Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name ABO
4453 - 4740 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run Compensated Neutron 27. Was Well Cored N/A

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20.0#	912	12 5/4	550 Sacks	0
4 1/2	10.5#	6040	7 7/8	400 Sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<u>2 3/8</u>	<u>4497</u>	

31. Perforation Record (Interval, size and number)

<u>4453 - 4740</u>	<u>.45"</u>	<u>32 holes</u>
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4453 - 4740</u>	<u>1500 Gal. Mud Acid</u>
<u>4453 - 4740</u>	<u>40,000 gal. Gel 55,000# Sand</u>

33. PRODUCTION

Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test <u>10/27/82</u>	Hours Tested <u>24</u>	Choke Size <u>.1875</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>268</u>	Water - Bbl. <u>0</u>	Gas - Oil Ratio
Flow Tubing Press. <u>273</u>	Casing Pressure	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>268</u>	Water - Bbl. <u>0</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Waiting on Gas Contract Test Witnessed By Dean Simpson

35. List of Attachments
Dual Laterolog, Compensated Neutron - Formation Density C 122

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert R. Ramek TITLE Vice-President DATE Nov. 2, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. (See Rule 1165).

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canaan _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>5,694</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>5,356</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Galfup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4,305</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>4,992</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

No. 5, from.....to.....

No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation