

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 16 1982

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-

O. C. D.

ARTESIA, OFFICE

CO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	7
FILE	1
U.S.G.S.	1
LAND OFFICE	1
TRANSPORTER	1
OPERATOR	1
PRODUCTION OFFICE	1

Operator  
Mesa Petroleum CompanyAddress  
P.O. Box 2009 / Amarillo, Texas 79189

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name Sand Com	Well No. 1	Pool Name, including Formation Pecos Slope ABO	Kind of Lease State, Federal or <u>Fee</u>	Lease
Location Unit Letter, <u>F</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>10</u> Township <u>7 South</u> Range <u>26 East</u> , NMPM, <u>Chaves</u> Col.				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1558 / Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Company (Attn: Aiken)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2521 / Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 10	Twp. 7S	Rge. 26E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
		X	X					
Date Spudded 6-26-82	Date Compl. Ready to Prod. 9-6-82	Total Depth 4650'	P.B.T.D. 4318'					
Elevations (DF, RKB, RT, GR, etc.) 3709' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 4035'	Tubing Depth 4192'					
Perforations 4091' - - - 4277'	Depth Casing Shoe 4387'							

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
14-3/4"	10-3/4"	943'	700/200
9-7/8" / 7-7/8"	4-1/2"	4387'	1200/500/500
	2 3/8	4192	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or excess  
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

## GAS WELL

Actual Prod. Test-MCF/D 1280	Length of Test 4 hours	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 900	Casing Pressure (Shut-in) 905	Choke Size -

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given  
above is true and complete to the best of my knowledge and belief.XC: NMCD-A (6), TLS, Cen Rcds, Acctg, CTY,  
LMC, REM (file), Midland, Roswell, TW,  
Koch, Partners (3)<sup>10</sup>

R. E. Mathis

Regulatory Coordinator

(Title)

9-14-82

(Date)

## OIL CONSERVATION DIVISION

SEP 17 1982

APPROVED \_\_\_\_\_, 12

BY Leslie A. Clements  
TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep  
well, this form must be accompanied by a tabulation of the devi-  
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a  
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of a  
well name or number, or transporter, or other such change of condSeparate forms C-104 must be filled for each pool in mu-  
completed wells.