• • 5 5	STATE OF NEW MEXICO	·** •			ECEIVED or C-	1041 1041		
E		OIL CONSERVA P. O. DOX SANTA FE, NEW	2088	JAN	2 1 198 3			
	U LU.S. LAND OFFICE IRANSPORTER OIL V	ALLOWABLE D	ARTE	. C. D. SIA, OFFICE				
۲ ۱.۱	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-							
	Mesa Fetroleum Co.							
	P.O. Lox 2009 / Amarill Kesson(s) for hiling (Check proper box)	o, Texas 79189	Other (Please	explain)				
		Change in Transporter al: Oil Dry Gas						
	Change in Ownership	Cazingheod Gas Condens	sate X					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND L	EASF. Well No. Pool Name, including Fo	rmation	Kind of Lease		Loase No		
	SAND COM	1 Pecos Slope AB	0	****	(For	·]		
	Unit Le ler F 1980	Feet From The North Line	and	_ Feet From T	West			
	Line of Section 10 T m	nship 7S Range 26	Е , мири,		Cha	Ves Count		
Π.	Nome of Authorized , relisponer of Ch.		5 Accress (Cive address to P.O. Box 1183					
	Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Cas		Address (Give address 1	o which approv	ed copy of this form i	\$ 10 be sent)		
	If well produces oil or liquide.	Unit Sec. Twp. Rge. F 10 7. 26	Is gas actually connecte	d? when	5-4-83			
v	If this production is commingled with COMPLETION DATA				Plug Bock Same F	esty. Dutt. Be		
	Designate Type of Completion		New Well Worzover			5 0 1		
	Date Spudood	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Zievations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Tubing Depth			
	Perforations Depth Casing Shoe							
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECOR		SACKS C	EMENT		
			l					
					<u> </u>			
2.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of intel volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours) OIL WELL [Producing Mothod (Flow, pump, gas lift, etc.)]							
	Date Fifel New Oll Run To Tanks	Date of Test	Casing Pressure		Chore Size			
	Langth of Test	Tubing Pressure	Water-Bbla.		Gas-MCF			
	Actual Prod. During Test	011-5bis.	Welet - Dbia.					
	GAS WELL			Crovity of Condens	ate			
	Actual Prod. T+41-MCF/D	Length of Test	Bbis. Condensate/MMC		Choke Size	· .		
	Testing Wethod (pirol, back pr.)	Tubing Pressure (Shat-in)	Coming Pressure (Sbat					
1.	CERTIF CATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAY 0 9 1983					
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef.		BYEditer A: Clements					
	XC: NMOCD-A (O+5) CEN RCDS, ACCTG, ENG, REM (FILE)		TITLE Supervisor District II This form is to be filed in compliance with RULE 1104,					
	R. E. Mattis		If this is a request for allowable for a newly drilled or deep If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for al able on new and recompleted wells.					
	(Sinalwa) REGULATORY COORDINATOR							
	(Tille) 1-11-83 (Date)		Fill out only	Sections 1, 1 ar. or transpor	1 111 and VI for (•		
	•		Seperate Form					

NEW MEXICO OIL CONSERVATIO	W MEXICO OIL CONSERVATION DIVISION		
P. O. DRAWER "DD	n ý	MAY 09 1983	
ARTESIA, NEW MEXICO	88210	O. C. D. ARTESIA, OFFICE	
NOTICE OF GAS CONNECTION	DATE	May 5, 1983	

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This is to notify th	e Oil Conserva	tion Division that connection for the
purchase of gas from the		Mesa Petroleum Co.
		Operator
		F
Sand Com.		#1-Unit Letter Unknown
Lease		Well Unit
		Heras Elace
10-7S-26E, Chaves County		Wildcat (Abo)
S.T.R.		Pool
Transwestern	was made on	May 4, 1983
Name of Purchaser	-	
		Transwestern Pipeline Company
	-	Company
		ak Berdy A. K. Berdy
		Representative
		Jr. Analyst Contract Administration
	-	Title

cc: Operator Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501