			als F
Submit 5 Copies Appropriate District Office	State of Ne Energy, Minerals and Natu	ew Mexico Iral Resources Department	G Form C-104 Revised 1-1-89 See Instructions
DISTRICE I P.O. Box 1980, Hobbs, NM 88240	24 CONSERVA		at Bottom of Page
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Bo Santa Fe, New Me	ox 2088	
DISTRICT III 1000 Rio Brazos Rd., Ariec, NM 87410 1	BEOUEST FOR ALLOWAB	LE AND AUTHORIZATI	· · · · · · · · · · · · · · · · · · ·
I. Operator YATES PETROLEU			Well API No. 30-005-61667
	STREET, ARTESIA, NM 882		
Reason(s) for "iling (Check proper box) New Well	Change in Transporter of:	X Other (Please explain) EFFECTIVE DAT	E10-21-89
Recompletion Change in Operator	Casinghead Gas Condensate X		009. Amarillo, Texas 79189
and address of previous operation	lesa Operating Limited Pa	rtnership, PO Box 2	009, Amariiio, iexas 77102
II. DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Includi	ng Formation Slope Abo	Kind of Lease Lease No. State, Federal of Fee
Sand Com			west
Uni LetterF		orth Line and 1980	Feet From TheLine
Soction 10 Townsh	ip 7S Range 26E	, NMPM, Ch	aves County
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	RAL GAS	t come of this form is to be sent
Name of Authorized Transporter of Oil	or Condensate	PO Box 159, Artes:	pproved copy of this form is to be sent) i.a., NM 88210
Navajo Refining Co. Name of Authonized Transporter of Casir	nghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent) PO Box 2521, Houston, TX 77001	
Transwestern Pipeline If well produces oit or liquids.	Unit Sec. Twp. Rge.		When ? 5/4/83
give location of tanks.	F 10 7 26	1	
IV. COMPLETION DATA	Oil Well Gas Well		cepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion		Tixal Depth	P.B.T.D.
Date Spudder		Top Oil/Cas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth Casing Shoe
Perforations			
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Post ID-3
		-	11-12-89
			the DT: PER
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		
OIL WELL (Test must be after	recovery of total volume of load oil and mus	t be equal to or exceed top allowabl Producing Method (Flow, pump, p	le for this depth or be for full 24 hours.]
Date First New Oil Run To Tank	Date of Test	Producing Method (Plow, party)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Cas- MCF
GAS WELL			Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Ibls. Condensate/MMCF	
Festing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of m	y knowledge and belief.	Date Approved	NOV 1 7 1989
Ace anute Doo	110A	By approximate	SIGNED BY
Signature JUANITA GOODLETT - PRODUCTION SUPVR.		By ORIGINAL SIGNED BY MIKE WILLIAMS	
Printed Name 8-189	Title (505) 748–1471	Title SUPERVISOR, DISTRICT I	
	Talaphone No.		
	Terphone was	Dute 1104	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.