NECESTED	Budget Bureau No. 42-R1424				
Dec 1973 INCOLL SINS. CONCLESSION	Budget Bureau No. 42–R1424 C				
Draw D ED STATES OCT 1 2 1982 DEPARTMENT OF SARE ONTERIOR	5. LEASE NM-36648				
GEOLOGICAL SURVEY O. C. D.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
ARTESIA, OFFICE SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME				
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME				
1. oil gas	CHINA FEDERAL				
well well x other	9. WELL NO.				
2. NAME OF OPERATOR	14				
MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME UNDESIGNATED ABO				
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493	11. SEC., T., R., M., OR BLK. AND SURVEY OR				
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SEC 19, T7S, R23E				
below.) 2310' FSL & 990' FEL AT SURFACE:	12. COUNTY OR PARISH 13. STATE				
AT TOP PROD. INTERVAL:	CHAVES NEW MEXICO				
AT TOTAL DEPTH: SAME	14. API NO.				
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)				
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3962' GR				
TEST WATER SHUT-OFF					
FRACTURE TREAT					
SHOOT OR ACIDIZE	Jule Cherry Torragon				
REPAIR WELL	(NOTE: Report results of multiple completion or some change of Form 9-330.)				
MULTIPLE COMPLETE					
CHANGE ZONES	占法 JUL 1 1982 月1				
ABANDON*					
concipiente a serie a s	OIL & GAS U.S. GEOLOGICAL SURVEY				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	e all pertinent details, and give HEMINWAX dates,				
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	irectionally_drilled, give subsurface locations and It to this work.)*				
Spudded well with 12 ¹ / ₂ " hole on 6-25-82. Drille	d to 1460' and ran 34 its 8 5/8".				
24#, K-55 casing set at 1460'. Cemented with 200 sxs RFC + Circ-Lok, 300 sxs					
35/65 Poz mix + sd + 2% CaCl and tailed in with					
at 12:45 PM, 6-27-82. Cement did not circulate	. Set eleven plugs with a total				
of 920 sxs Class "C" + 4% CaCl to circulate cem					
600 psi for 30 mins OK. Reduced hole to 7 7	/8" and drilled ahead on 6-29-82.				
WOC total of 40 hours.					
XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWE	LL, REM, FILE, (PARTNERS)				
Subsurface Safety Valve: Manu. and Type					
18. I hereby certify that the foregoing is true and correct REGULATORY CO	ORDINATOR 6-29-82				
SIGNED	DATE				

31GIVLD	P				
	ACCEPTED FOR RECORDThis space for Federal or State office use)				
APPROVED B	(ORIG. SGD) DAVID R. G	LASS	DATE	
	DF APPROVAL, II				
	U.S. GEOLC ROSWELL,	OGICAL SURVEY	See Instructions on	Reverse Side	