UIED STATES Drawer DD DEPARTMENT OF THE INTERNOTA, NM 882	MISSIC Form Approved.
	Budget Bureau No. 42-R1424 5. LEASE NM-36648
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to derective pack to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas	8. FARM OR LEASE NAME CHINA FEDERAL
2. NAME OF OPERATOR	9. WELL NO.
MESA PETROLEUM CO. O. C. D. 3. ADDRESS OF OPERATOR ARTESIA, OFFICE	10. FIELD OR WILDCAT NAME UNDESIGNATED ABO
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2310' FSL & 990' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA
AT TOP PROD. INTERVAL:	SEC 19, T7S, R23E 12. COUNTY OR PARISH 13. STATE CHAVES NEW MEXICO
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
PEOLICE SOR ADDRESS	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3962' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT	3702 GR
SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOVE: Report results of multiple completion or zone change on Form 9-330.)
ABANDON* (other) TD, 7 7/8" csg & cmt U.S. GEOLOGICAL S	SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	EXICO all pertinent details, and give pertinent dates
measured and true vertical depths for all markers and zones pertinent	t to this work.)*
Drilled 7 7/8" hole to TD of 3139' on 6-29-82.	Ran 73 jts 42", 10.5#, K-55 casi
sot at 20021 on 6-29-82.	casi
350 sxs Class "C" + 5#/sx KCL + 3/10% Heled /	oblis acid flush and cemented with
set at 3003'. Pumped 150 bbls 3% KCL water + 20 350 sxs Class "C" + 5#/sx KCL + 3/10% Halad-4 + 6-30-82. Cement did not circulate. Released rig	oblis acid flush and cemented with
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350 sxs Class "C" + 5#/sx KCL + 3/10% Halad-4 + 56-30-82. Cement did not circulate. Released rig	2/10% CFR-2. PD at 12:30 PM, g at 6:00 PM, 6-30-82. WOCU.
350 sxs Class "C" + 5#/sx KCL + 3/10% Halad-4 + 6-30-82. Cement did not circulate. Released rig	DDIS acid flush and cemented wind 2/10% CFR-2. PD at 12:30 PM, g at 6:00 PM, 6-30-82. WOCU.
350 sxs Class "C" + 5#/sx KCL + 3/10% Halad-4 + 6-30-82. Cement did not circulate. Released rig	DDIS acid flush and cemented wind 2/10% CFR-2. PD at 12:30 PM, g at 6:00 PM, 6-30-82. WOCU.
350 sxs Class "C" + 5#/sx KCL + 3/10% Halad-4 + 6-30-82. Cement did not circulate. Released right XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct PETROLEUM ENGINGERED.	DDIS acid flush and cemented wind 2/10% CFR-2. PD at 12:30 PM, g at 6:00 PM, 6-30-82. WOCU.
350 sxs Class "C" + 5#/sx KCL + 3/10% Halad-4 + 6-30-82. Cement did not circulate. Released right XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct PETROLEUM ENGINGED	DDIS acid flush and cemented wis 2/10% CFR-2. PD at 12:30 PM, g at 6:00 PM, 6-30-82. WOCU. L, REM, FILE, (PARTNERS) Set 20 Ft. NEER 7-01-82 DATE DATE

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICOSes Instructions on Reverse Side