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STATE OF NEW MEXICO			face A 101
AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		ATION DIVISION	ลเลลรถ์ชาวก
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	SANTA FE, NE	W MEXICO 87501	
			IIX AUG 9 1982 况
0.07 FIC	REQUEST FO	OR ALLOWABLE	
NEPONTER OAL		AND	01 8 643
RAT-OR	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	UL& GAS U.S. GRECENCEDSURVEY
INATION OFFICE	/		POSWELL NEW MEXICO
MESA PETROLEUM CO.			AUG 1 0 1982
1000 VAUGHN BUILDIN	G/MIDLAND, TEXAS 79701-4	493	
son(s) for filing (Check proper bo	1)	Other (Please explain)	ABTECIA OFFICE
well	Change in Transporter of:		ARTESIA, OFFICE
ompletion		20s [.]	
mge in Ownership	Casinghead Gas Conde	ensate	
ange of ownership give name address of previous owner			
·			
CRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Le	Lease N
CHINA FEDERAL	14 UNDESIGNATED	ABO State Fode	NM36648
ation Juit Letter I ; 2	2310 Feel From The SOUTH LI	ine and 990 Feet Fro	m The EAST
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<u>ine of Section 19 T.</u>	mship 7 <u>S</u> Range	<u>23E , NMPM,</u>	CHAVES Count
IGNATION OF TRANSPOR	TE3 OF OIL AND NATURAL G.		roved copy of this form is to be sentj
KOCH OIL COMPANY	4X		CKENRIDGE. TX 76024
e of Authorized Transporter of Ca		Address (Give address to which app	roved copy of this form is to be sent)
TRANSWESTERN PIPELINE	CO (ATTN: AIKLEN)	P.O. BOX 2521, HOUS	STON, TX 77001
ell produces all or liquids, r location of tanks.	I 19 75 23		11 - 1 the 8
• -	ith that from any other lease or pool,	, give commingling order number:	
IPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill, Re
Designate Type of Completi	<u> </u>		
e Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-25-82	7-19-82	3139'	2938'
ations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
62' GR, 3975' RKB	ABO	2845'	2864
orglions			Depth Casing Shoe
2845' 2869'			3003'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1460'	200/300/200/720
7 7/8"	4 1/2"	3003'	350
	2 3/8"	2864'	
	= 3/8		
	FOR ALLOWABLE (Test must be a	after recovery of total valume of load o depth or be for full 24 hours)	il and must be equal to be exceed top al
WELL	FOR ALLOWABLE (Test must be a	after recovery of social valume of load o	· · · · · · · · · · · · · · · · · · ·
WFLL First New Oil Run To Tunks	FOR ALLOWABLE (Test must be able for this d able for this d	after recovery of total valume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.) (*
WELL First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this d	after recovery of total valume of load o depth or be for full 24 hours)	2/4 1
WELL First New Oil Run To Tanks gth of Test nal Prod. During Test	FOR ALLOWABLE (Test must be able for this d able for this d	after recovery of total valume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
ST DATA AND REQUEST F WELL • First New Oil Run To Tanks gth of Test ual Prod. During Test	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total valume of load o fepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	liji, etc.) Choke Size
WFLL First New Oil Run To Tanks gth of Test nal Prod. During Test	FOR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure	after recovery of total valume of load o fepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	liji, etc.) Choke Size
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WELL First New Oil Run To Tanks oth of Test al Prod. During Test WELL WELL 1849	COR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oti-Bble.	after recovery of total valume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Presewce Water-Bbls.	liji, etc.) Choke Size Gas-MCF
WELL First New Oil Run To Tanks al Prod. During Test WELL mak Prod. Test-MCF/D 1849 Ung Method (pitot, back pr.) BACK PRESSURE	COR ALLOWABLE (Test must be able for this d able for this d Date of Test Tubing Pressure Otto Bhe. Length of Test 4 Tubing Pressure (Shnt-in) 750	after recovery of total valume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bble. Bble. Condensate/MMCF 	lift, etc.) Choke Size Gas-MCF Gravity of Condensate
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NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOV 2 2 1982

RECEIVED

O. C. D. ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

**DATE** November 19, 1982

加工作を行

This is to notify the Oil Conservation Division that connection for the

purchase of gas from the \_\_\_\_\_Mesa Petroleum Co.

China-Federal 🗸

Lease

19-7S-23E, Chaves County

S.T.R.

was made on

Well #14-Unit Letter <del>unknow</del>n Well Uniz

Undesignated (Abo)

November 17, 1982

Operator

Pool

Transwestern Name of purchaser

> Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe