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NE NE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OU CONSERV	TION DIVISION	Form C-104 Revised 10-1-78
	P. O. BOX 2088			
		SANTA FE, NEV	V MEXICO 87501	JAN 20 1983
	U.S.U.S.	REQUEST FO	R ALLOWABLE	•
	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS- ARTESIA, OFFICE			
ι.	TROMATION OFFICE			
	Mesa Petroleum Co. V			
	P.O. Box 2009 / Amaril			······
	Reason(s) for filing (Check proper box) New Well	Change in Transporter al:	Oiher (Please explain)	
	Recompletion			
	Change in Ownership	Casingheod Gas Conder	naate X	************
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND LEASE. Lease Name - Well No. Pool Name, Including Formations Pecos Slope Kind of Lease Lease No			
	CHINA FEDERAL 14 Undesignated ABO Store Stope Store, Federal HXXXX NM 36648			
	Unit Letter I : 2310 Feet From The South Line and 990 Feet From The East			
	Line of Section 19 T.	mahip 7S Range	23Е , нмрм,	Chaves County
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Cil	or Condensate X	P.O. Box 1183 / Houst	
	Permian Corporation	inghead Gas 📄 or Dry Gas 🖄		roved copy of this form is to be sent)
	Transwestern Pipeline	Co. Attn: Aicklen	P.O. Box 2521/Houstor	1, Texas 77001'
	If well produces oil or liquids, give location of tanks,	I 19 7 23	yes	11-17-82
v	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order numberr	
••	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back Same Res'v. Dill. Ros
	Date Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
	Lievations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
•	Periorations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			· · · · · · · · · · · · · · · · · · ·	
7.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all oil WELL able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Liji, elc.)
	Langth of Taat	Tubing Pressure	Casing Pressure	Choke Size
	Actual Pred. During Test	Oil-Bhis.	Water-Bbls.	Gas + MCF
	GAS WELL	Length of Test	Bbis. Condenecte/MMCF	Gravity of Condeneate
	Testing Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Cooing Pressure (Sbut-in)	Chote Size
1.	. CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION JAN 2 1 1983	
	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given		Criginal Lighed by	
	above is true and complete to the best of my knowledge and bellef.		Supervisor District II	
	XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG, REM (FILE)		TITLE	
	g. Mart		This form is to be filled in comprehended in the second of the despen If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation	
			well, this form must be accom	cordance with MULE 111.
	(Tille)		All sections of this form must be filled out completely for all able on new and recompleted wells. Fill out only Sectione I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditi	
	1-11-83			
	(De	1(e)	Separate Forma C-104 m	ust be filed for each pool in multi
	ji ji		Il completed wells.	

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