BTATE OF NEW MEXICO		ATION DIVISION	CEIVED
		DX 2088	
	SANTA FE, NE	WMEXICO 87501 MAY	1 6 1983
U.S.U.S.			C. D.
LAND OFFICE OIL		R ALLOWABLE	KA, OFFICE
DERATOR		ND ARIES	
PROBATION OFFICE			
Mesa Petroleum Co.	V		
Addreas	· · · · · · · · · · · · · · · · · · ·		
P.O. Box 2009 / Am	arillo, Texas 79189		
Reoson(s) for filing (Check proper bo		Other (Please explain,	,
New Well	Change in Transporter of: Oil Dry G		
Recompletion Change in Ownership	Casingheed Cas Conde		
			·····
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of	Lease Lease Na
China Federal	15 West Pecos S	lope ABO Stote, F	oderalor Foe NM 36648
Locotion			/ /
Unit Letter K : 14	44 Feel From The South Lie	ne andFeet 1	From The West
19 T	mahip 7S Range	23E , NMPM,	Chaves County
Line of Section 19 T.	ananip - Nuive	, IMFM,	County
1. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	<u>AS</u>	
Nome of Authorized Transporter of Ch			approved copy of this form is to be sent)
The Permian Corporati		P.O. Box 1183 / Hous	ton, Texas //UUL approved copy of this form is to be sent!
	Co. (Attn: Andy Berdy)	P.O. Box 2521 / Hous	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected?	When
sive location of tanks.	K 19 7S 23E	No: Yuu	1 7 3 3 4
	ith that from any other lease or pool,	give commingling order number	s
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Res'v. Diff. Res
Designate Type of Completi	x = (X)	Х	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-21-83	5-7-83 Name of Producing Formation	3150' Top Oil/Gas Pay	3090' Tubing Depth
2958! GR 3971' RKB	ABO	2666'	2786'
Perforations	· · · · · · · · · · · · · · · · · · ·	- <u> </u>	Depth Casing Shoe
2666' 2776'	· · · · · · · · · · · · · · · · · · ·		3150'
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	1230'	450/200/375
7 7/8"	4 1/2"	3150'	400
	2 3/8"	2786'	
		<u> </u>	i
. TEST DATA AND REQUEST F		after recovery of total volume of loc epth or be for full 24 hours)	nd oil and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas liji, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Watet-Bbls.	Gas-MCF
			•
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D 2623	Length of Test 4 hours	Bbis. Condenscie/AMCF	
Testing Method (pitol, back pr.)	Tubing Presewe (Ehnt-in)	Cosing Pressure (Sbot-in)	Choke Size
back pressure	884	900	
I. CERTIFICATE OF COMPLIAN	iCE	11 .	RVATION DIVISION
		APPROVED SEP	1 2 1983
Division have been complied wit	regulations of the Oll Conservation h and that the information given		
abave is true and complete to the best of my knowledge and belief. NMOCD-A(0+6), CEN RCDS, ACCTG, MAT CONT, GAS CONT		·BYOriginal Signed By Lesile A. Clements	
		TITLESupervise	
	ROSWELL, D&M, TW, PERMIA		d in compliance with RULE 1104,
PARTNERS R. F. Ma	thy	Table is a request for	allowable for a newly drilled or deeper
(Signature)		tests taken on the wall in	companied by a tabulation of the deviat. accordance with MULE 111.
(Tile)		All sections of this for	rm must be filled out completely for all
MAY 13, 1983		able on new and recomplet Fill out only Sections	t II III and VI for changes of own
(Date)		well name or number, or trat	haporter, or other auch change of conditi
· · ·		Separate Forma C-104 completed wells.	must to filed for each pool in multi

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

September 8, 1983 DATE

#15 Unit Letter <del>Unknown</del> K

Well Unit

1 100 120 Pool /

This is to notify the Oil Conservation Division that connection for the

11 MTS Ltd. purchase of gas from the \_\_\_\_\_ Operator

China Fed.

Lease

19-7S-23E, Chaves County S.T.R.

> Transwestern Name of Purchaser

\_\_\_\_\_ was made on \_\_\_\_\_\_ August 23, 1983

-. Abo /1/

Transwestern Pipeline Company Company un C Bar Sunde Rodney C. Burke Representative

Jr. Analyst, Contract Administration Title

÷

cc: Operator **Oil Conservation Division** P. O. Box 2088 Santa Fe, New Mexico 87501

RECEIVED BY **SEP** 1 2 1983 O. C. D. ARTESIA, OFFICE