

UNITED STATES OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☐ other ☒ Dry
2. NAME OF OPERATOR
Mesa Petroleum Co.
3. ADDRESS OF OPERATOR
P. O. Box 2009 / Amarillo, Texas 79189
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | TEST WATER SHUT-OFF | FRACTURE TREAT | SHOOT OR ACIDIZE | REPAIR WELL | PULL OR ALTER CASING | MULTIPLE COMPLETE | CHANGE ZONES | ABANDON* | (other) |
|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|--------------------------|-------------------------------------|---------|
| | ☐ | ☐ | ☐ | ☐ | ☐ | ☐ | ☐ | ☒ | |
- | SUBSEQUENT REPORT OF: |
|--------------------------|
| ☐ |
| ☐ |
| ☐ |
| ☐ |
| ☐ |
| ☐ |
| ☐ |
| ☐ |
| ☐ |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug and abandon subject well as follows:

Set CIBP @ 4200' (Abo perms are 4231' - 4425').
Set 35 ft "C" cement on top of CIBP
Will perforate 4 1/2" csg or use 1" pipe to set 100' plug in annulus across 10 3/4" csg shoe at 950'. (TOC @ 1140')
Will set 100' plug inside 4 1/2" csg from 900' to 1000'.
Set 100' plug to surface.

XC: BLM-R(0+2), CEN RCDS, ACTG, MAT CON, PROD RCDS(FILE), MIDLAND, ROSWELL, PARTNERS
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R. E. Mathis TITLE REGULATORY COORDINATOR DATE 7-19-83

APPROVED

(This space for Federal or State office use)

(Orig. Bgd.) PETER W. CHESTER
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IS ANY

SEP 13 1983

NM OIL CONS. COMMISSION
wer DD
Artesia, NM 88210
Form Approved.
August 1973. 42-R1424

5. LEASE
NM-31098
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Leila Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Undes. Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T6S, R26E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3794' GR

RECEIVED BY

SEP 14 1983

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.