

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN DUPLICATE
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>P&A</u>
2. NAME OF OPERATOR Mesa Petroleum Co.							
3. ADDRESS OF OPERATOR P. O. Box 2009 / Amarillo, Texas 79189							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 9-23-82			
15. DATE SPUDDED 10-12-82		16. DATE T.D. REACHED 10-21-82		17. DATE COMPL. (Ready to prod.) P&A 9-15-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3794' GR	
20. TOTAL DEPTH, MD & TVD 4980'		21. PLUG, SACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNLD						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		40.5#		950'		14 3/4"	
4 1/2"		10.5#		4600'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 4231', 32', 33', 48'-51', 54', 55', 77', 79', 81'-89', 4402', 08'-10', 20', 22'-25' total of 29 holes, 1 JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 4231'-4425' AMOUNT AND KIND OF MATERIAL USED A/4500 gal 7 1/2% HCl + 70 BS			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) P&A	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Record of Inclination				36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>R.T. Mark</u>		TITLE <u>Regulatory Coordinator</u>		DATE <u>9-19-83</u>			
		ROSWELL, NEW MEXICO					

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: BLM-R (O+6), CEN RCDS, ACCTG, MAT CONT, GAS CONT, ENG, OPS(FILE), MIDLAND, ROSWELL, PARTNERS