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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

JUN 22 1982

O. C. D.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FSL & 660 FEL, Sec. 3-5S-24E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Production Casing, Perforate, Treat | |

5. LEASE
NM 22614
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Mike Harvey TR Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Pecos Slope Abo
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit I, Sec. 3-T5S-R24E
12. COUNTY OR PARISH
Chaves
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3959.2' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

At 1600', reduced hole to 7-7/8".
TD 4100'. Ran 91 joints of 4-1/2" 10.5# casing set 4099'. 1-regular guide shoe 4099'. Float collar 4057'. Cemented w/350 sacks 50/50 Poz, .3% Halad-4, .3% CFR-2 and 2% CaCl. Compressive strength of cement - 1050 psi in 12 hours. PD 7:00 AM 5-21-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC. WIH and perforated 3521-3795' w/20 .50" holes as follows: 3521, 22, 23, 24, 43, 44, 45, 46 and 47' (9 holes), 3785, 86, 87, 88, 89, 90, 91, 92, 93, 94, & 95' (11 holes). WIH and perforated 3521-3795' w/3000 gallons 7 1/2% MOD 101 acid and 21 balls. Sand frac'd perforations 3521-3795' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand. Well cleaned up and stabilized at 580 psi on o/2" choke = 3713 mcfpd.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Franklin Goodlett TITLE Engineering Secty DATE 6-21-82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: