NN OIL CONS. CO Drawer DD	MUISSION	معط
Form 9-331 Artesia, NM 88	Form Approved. 210 Budget Bureau No. 42-R1424	1
UNITED STATES	5. LEASE	£.
DEPARTMENT OF THE INTERIOR	NM 22614	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen of plug back to a differe reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 11 8. FARM OR LEASE NAME	
1 1000	Mike Harvey TR Federal	
1. oil gas X other JUL 1 1982	9. WELL NO.	
2. NAME OF OPERATOR Yates Petroleum Corporation O. C. D.	10. FIELD OR WILDCAT NAME	1 11
3. ADDRESS OF OPERATOR ARTESIA, OFFICE	Pecos Slope Abo	
207 South 4th St., Artesia, NM 88210	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	AREA Unit I, Sec. 3-T5S-R24E	
below.) AT SURFACE:1980 FSL & 660 FEL, Sec. 3-5S-24E	12. COUNTY OR PARISH 13. STATE	j
AT TOP PROD. INTERVAL:	Chaves NM	
AT TOTAL DEPTH:	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC		da u
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3959.2' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	J7J7.2 GR	
TEST WATER SHUT OFF		
RACTURE TREAT	IN REFERRENCE IN	
	(Noi F. Report results of multiple completion or zone	ís.
PULL OR ALTER CASING	change on Form 9–330.)	
MULTIPLE COMPLETE		×
ABANDON*	OIL & GAS	F
(other) Production Casing, Perforate, Treat	U.S. GEOLOGICAL SURVEY	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly s including estimated date of starting any proposed work. If well i measured and true vertical depths for all markers and zones perti-	is directionally drilled, give subsurface locations and	
1600', reduced hole to 7-7/8".		
4100'. Ran 91 joints of 4-1/2" 10.5# casing se	et 4099'. 1-regular guide shoe 4099'.	مية
pat collar 4057'. Cemented w/350 sacks 50/50 H	Poz, .3% Halad-4, .3% CFR-2 and 2% CaCl.	нт 1-
npressive strength of cement - 1050 psi in 12 h ug to 1000 psi, released prssure and float held 21-3795' w/20 .50" holes as follows: 3521, 22,	i okay. WOC. WIH and perforated	\$
holes), 3785, 86, 87, 88, 89, 90, 91, 92, 93,	94, & 95' (11 holes). WIH and	
rforated 3521-3795' w/3000 gallons 7 ¹ / ₂ % MOD 101	acid and 21 balls. Sand frac'd	
forations 3521-3795' (via casing) w/40000 gall	lons gelled KCL water, $70000\#20/40$	
nd. Well cleaned up and stabilized at 580 psi	on 0/2 choke - 3/15 merpu.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.	
18. I hereby certify that the foregoing is true and correct		-
SIGNED L. Anda Dodlitt TITLE Engineering (This space for Federal or Stat	g Secty date <u>6-21-82</u>	
(This space for Federal or Stat	ACCEPTED FOR RECORD	Ĩ
APPROVED BY TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:		
	JUN 3 0 198?	
	U.S. GEOLOGICAL SURVEY	
*See Instructions on Reve		