

OIL CONSERVATION DIVISION

P. O. BOX 7080

SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 22 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

Address 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	NM-22614
Mike Harvey TR Federal	1	Pecos Slope Abo	State, Federal or Lec	Federal
Location	Unit Letter	I	1980	Feet From The
		South	Line and	660
		Feet From The	East	
	Line of Section	3	Township	5S
		Range	24E	
			Chaves	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co.	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co.	Box 2521, Houston, TX 77001

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range.	Is gas actually connected?	When
	I	3	5S	24E	Yes	approx 6-8 wks 3-2-83

this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Side Track	Full In
Designate Type of Completion - (X)			X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
5-13-82	6-18-82	4100'		4035'					
Deviation (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
4100'	Abo	3521'		3475'					
Perforations				Depth Casing Shoe					
3521-3795'				4099'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	
14-3/4"	10-3/4"	883'	700
7-7/8"	4-1/2"	4099'	350
	2-3/8"	3475'	

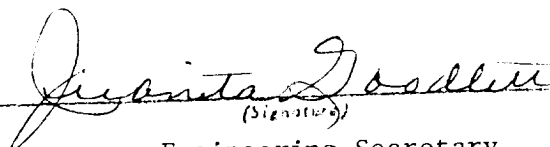
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be a test recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Oil Well	Date of Test	Producing Method (Pump, pump, gas lift, etc.)	
Date First New Oil Run To Tanks			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
464	3 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	580	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Engineering Secretary

(Date)

6-21-82

(Date)

OIL CONSERVATION DIVISION
MAR 14 1983

APPROVED

Original Signed By
BY Leslie A. Clements
Supervisor District II

TITLE

This form is to be filed in compliance with rules and regulations.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a certification of the division
tests taken on this well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new or recompleted wells.
Fill out Sections I, II, III, and IV for changes of owner-
ship, or transporter, or other changes of conditions.
Section V must be filled out for each pool in production.