in And reed Typt Perriet No. 42-41424 1 WIE TALLS 5. L : 4 DEFARMMENT OF THE IN THER NM-15876 G-OFOGICAL SURVEY 6. IF INDIAN, AD OTHER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON 7. DIVIT AGREE VERT NAME TELLS (Collinot use this form for projective to  $\mathcal{O}$  . The to suppose vector Use Form 9-331–C for such that  $\mathcal{O}$  , as, 8. FARM OR LEASE NAME - - - - -Federal "26" 1. oil gas well []  $U_{\parallel}$ well X $r_{\rm eff}^{\rm au} = r$ 9. WELL NO. 2. NAME OF GILLAUGR ٦ 0.0 Robert N. Enfield O. 10. FIFLD OR WIEDCAT NAME SPIES'S CEPICE 3. ADDRESS OF DEERATOR Wildcat N. 14.12 P.O. Box 2431. Speta Fe, NM 87501 11. SEC., T., R., M., OR BEK, AND SURVEY OR 4. LOCATION OF WHILE THE FORT FORATION OF MRIN, THE SPACE 17 AREA tielow.) Sec. 26, 195, R29E AT SURFACEG80' FSL & 1980' FWL of Sec. 26 AT TOP FROD INTERVAL: 12. COUNTY OR PARISH 13. STATE Chaves AT TOTAL DEFTH: NM 14. API NO. 16. CHEOK AN FI HEATE NOX TO INDUATE FINITE OF 1.0 H ( - ), REPORT OR COMERCENTA 15. ELEVATIONS (SHOW DE, KDB, AND WD) 4009.6 GR REQUEST FOR APPROVAL TO: SUBSECU NT REPORT OF: TEST WATER SHUT-OFF 7 FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING charge on Form 9-330.) . i r MULTIPLE COMPLETE τ CHANGE ZONES ABANDON\* × ÷ (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dilled, give subsurface locations and measured and true vertical depths for all markers and claes particent to this work.)\* Fed. Surt. ĩ Ē σ Total Depth was reached July 4, 1982 @ 2070' The well was determined to be a dry hole Plugging Operations: as ek Plug No. 1 35 sx Class "C" cement from 1810' - 1910' calculated 100' - Anne - Hanke . Plug No. 2 35 sx Class "C" cement from 1246' - 1346' calculated 100'-Plug No. 3 35 sx Class "C" cement from 786' - 886' calculated 100' < ; Plug No. 4 25 sx Class "C" cement from 330' - 430' calculated 100' --- . 10 sx cement on top of 8-5/8" casing. . . 7 The Western Co. used a total of 140 sx Class 'C" cement with 2% CACL2 (1.32 cu. ft./sx yield, 14.8#/gal weight) Released rig at 1:00 AM July 5, 1982. Subsurface Safety Valve: Manu, and Type Set @ Et. 18. Thereby certify that the foregoing is true and correct SIGNED Oberator .... DATE 7/12/82 Robert Enf ie H (This space for Federal or State - ffice use) (U, I)APPROVED BY \_ TITLE DATE CONDITIONS OF APPROVAL, IF ANY: 2000 2 11 5. \*See Instructions on Reverse Side

U.S. CEOLOGICAL SURVEY