RECENE 4-104
10-1-18 STATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION \*\*. \*\* \*\*\*\*\* \*\*\*\*\*\* P. O. DOX 2088 - CITTRIBUTION JAN 20 1983 SANTA FE, NEW MEXICO 87501 BAHIA / E 716.7 1 U.6.U.8. O. C. D. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER OIL F ARTESIA, OFFICE AND  $\overline{\nu}$ AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS-0FERAT-00 PROBATION OFF Mesa Petroleum Co. V P.O. Box 2009 / Amarillo, Texas 79189 Other (Please explain) Resson(s) for filing (Check proper box) New Vell Dry Gos Recompletion CIL Condensale X Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner \_\_\_\_ 11. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation West Pecos ell No. NM Sink (Federal) ox Tree 36648 10 U<del>ndesignate</del>d ABO CHINA FED COM Location 2080 1550 North East \_Lin+ and Feet From The 17 7S 23E Chaves Count NMPM, T. mahip Range Line of Section AND NATURAL GAS II. DESIGNATION OF TRANSPORTER OF OIL AND NATU

Nome of Authorized Transporter of Cit or Condensate X Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183 / Houston, Texas 77001 Permian Corporation Address (Give address to which approved copy of this form is to be sent) iame of Authorized Transporter of Castnghead Gas \_\_\_\_\_ or Dry Gas [X] P.O. Box 2521/Houston, Texas 77001 Transwestern Pipeline Co. Attn: Aicklen is gas actually connected? Unit Rge. If well produces oil or liquids, give location of tanks. 12-28-82 : 23 yes 1.7 7 G If this production is commingled with that from any other lease or pool, give commingling order numbers V. COMPLETION DATA Same Res'v. Dill. Res Workover Plug Back Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Death Casing Shoe TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Mathod (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Teet Gas - MCF Water - Bbis. CII-Bble. Amual Pred, During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Teet-MCF/D Length of Test Cosing Pressure (Shot-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Ehut-in) OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD-A (0+5) CEN RCDS, ACCTG, ENG,

REM (FIL lota

REGULATORY COORDINATOR

(Tilla) 1-11-83 (Date)

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	Original Staned By			

Original Signed by

BY. techo A Ciements Supervisor District II TITLE .

This form is to be filed in compliance with MULE 1104,

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of own name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multi-

enmoletril wells.