

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.  
BCLM 04980  
Hobbs, NM 88241  
10-2894

FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1550' FNL & 2080' FEL of Section 17-T7S-R23E (Unit G, SWNE)

5. Lease Designation and Serial No.

NM-36648

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

China Federal Com #10

9. API Well No.

30-005-61679

10. Field and Pool, or Exploratory Area

Pecos Slope Abo

11. County or Parish, State

Chaves Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-18-98 - Moved in and rigged up pulling unit. Nippled down wellhead and nipped up BOP. POOH with 2-3/8" tubing. Shut down.

2-19-98 - TIH with 4-1/2" CIBP and set CIBP at 2800'. Circulated hole with mud laden fluid. Spotted 25 sacks Class C cement from 2800-2432'. POOH with tubing. Nippled down BOP. Nippled down 4-1/2" casing wellhead. Picked up on casing and removed slips. Worked and stretched casing. Found freepoint at 1500'±. Shut down.

2-20-98 - Rigged up wireline. TIH with wireline and cut 4-1/2" casing at 1472'. POOH with wireline. Worked casing - casing not free. RIH with wireline and cut 4-1/2" casing at 1405'. POOH with wireline. POOH with casing. Nippled down casing tools. Nippled up to run tubing. TIH with tubing. Spotted 50 sacks Class C cement at 1564'. POOH with tubing. Shut down.

2-21-98 - TIH with tubing and tagged top of cement at 1255'. POOH with tubing. Spotted 15 sacks Class C cement from 60' to surface. Rigged down pulling unit. Cleaned location. Installed regulation abandonment marker. **PLUGGED AND ABANDONED - FINAL REPORT.** Plugging ommpleted 2-20-98.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations

Date Feb. 26, 1998

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**RECEIVED**

**FEB 27 '98**

**BLM  
ROOSEVELT, NM**

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