

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 10 1983

O. C. D.

ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐

GAS WELL ☒

OTHER-

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM  
West THE 9 LINE, SECTION 6S TOWNSHIP 26E RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3639' GR

5a. Indicate Type of Lease

State ☐

Fed ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Caudill RZ

9. Well No.

3

10. Field and Pool, or Wildcat  
Pecos Slope Abo

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASINGS ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4350'. Ran 108 joints of 4-1/2" 9.5# J-55 casing set at 4321'. 1-regular guide shoe set at 4321'. Float collar at 4281'. Cemented w/375 sacks 50/50 Poz, .6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 1:00 PM 1-10-83. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hours. WOCU 22 days. Ran 1" to 1500". Cemented w/300 sacks Pacesetter Lite. WIH and perforated 3854-3892' w/21 .42" holes as follows: 3854, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65 and 66' (13 holes); 3885, 86, 87, 88, 89, 90, 91, & 92' (8 holes). Additized perforations 3854-92' w/2000 gallons 7 1/2% Spearhead acid and 25 balls. TOOH w/tools. Sand frac'd perforations 3854-92' (via casing) w/40000 gallons gelled KCL water, 70000# 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lester A. Clements

TITLE Production Supervisor

DATE 2-9-83

Original Signed By

Lester A. Clements

TITLE Supervisor District II

DATE

FEB 14 1983

PROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: