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XC: MMOCD (b), TLS, CEN RCDS, ACCTG, MEC, LAND, ROSWELL, REM, FILE (PARTNERS $p_{och} \frac{1}{7} \frac{9}{9} \frac{82}{9} \frac{1}{9} \frac{1}{9}$ A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUE BACK, CIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPHER PROCED NEW PRODU E ZONE. CIVE BLOWOUT PREVENTER PROCERAM, IF ANY. Ereby certify that the information above is the and complete to the best of my knowledge and belief. REGULATORY COORDINATOR Date 6-28-82 (This space for State Use) PROVED BY W W W W W W W W W W W W W W W W W W	Will cement to su 9½" and drill on beer lost and cer reduce hole to 6½ concitions are fa 7 7/8" and drille casing depending	mud or air to ment with suff ≤" or 6½", tes avorable, the ed to total de upon hole siz	t casing with cer approximately 10 icient amounts to t BOP's and casin 7 5/8" casing wi pth. Either $4\frac{1}{2}$ " ed drilled to TD	nenting head to 500' and run 7 5 tie-back to 1 ng and drill to 11 be omitted a or 5½" casing	600 psi. 5/8" casir 0 3/4" cas total dep nd the hol will be ru APPROVA PFRMIT	Will re ng if cir sing. Wi oth. If le will b in as pro L VALIANS T EXALASS	educe hole to culation has 11 then hole be reduced to oduction 18° DAYS 2-2-83
ereby certify that the information above is the and complete to the best of my knowledge and belief. ned					UNLES	5S DRILLIN	IG UNLERWAT
ereby certify that the information above is the and complete to the best of my knowledge and belief. ned	XC: MMOCD 6, 2	ILS, CEN RCDS,	ACCTG, MEC, LANI	D, ROSWELL, R E M	, FILE (PA	ARTNERS	Posted FD- T-9-82 AP
REGULATORY COORDINATOR 6-28-82 <i>(This space for State Use)</i> PROVED BY W.G. ARESSET TITLE SUPERVISOR. DISTRICT II 7-2-82 Notify N.M.O.C.C. in sufficient time to witness cementing	ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM:	IF PROPOSAL IS TO DEEPEN	DR PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPESED NEW PRODUC
REGULATORY COORDINATOR 6-28-82 <i>(This space for State Use)</i> PROVED BY W.G. ARESSET TITLE SUPERVISOR. DISTRICT II 7-2-82 Notify N.M.O.C.C. in sufficient time to witness cementing	ereby certify that the informatic	on above is true and c	omplete to the best of my b	mowledge and belief.			<u> </u>
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nditions of Approval, if any: time to witness cementing	PROVED BY N. U. K	tresset		LATISON, DISTRI	Vatif.	PNStor	
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Operator Mesa Petro				L+0+4 M	cKnight 🚛	Co	om	W'c	11 No. #1
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660	from the	South	line and		1650 tr	ot from the	East	line Dedicated	Acreoge:
Ground Level Elux. 3972 '	Producing Form			Pool UNDESI		je komente se		SE/4	160 Acres
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2. If more than of interest and roy	ne Icase is d alty).	ledicated	to the well	l, outline	each nnd id	entify the	ownership th	ierenf (bo	th as to working
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