

CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

JUL 15 1982

O. C. D.

ARTESIA, OFFICE

SUNDARY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name MCKNIGHT COM
9. Well No. 1
10. Field and Pool, or WHdcat UNDESIGNATED ABO
12. County CHAVES

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MESA PETROLEUM CO. ✓
3. Address of Operator 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493
4. Location of Well UNIT LETTER 0 660 FEET FROM THE SOUTH LINE AND 1650 FEET FROM EAST 20 TOWNSHIP 7S RANGE 23E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3972'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well with 12½" hole on 7-7-82. Drilled with water without returns to 1261' and ran 30 jts 8 5/8", 24#, J-55 casing set at 1260'. Cemented with 700 sx Thixalite + 1/4#/sx Flocele + 4% CaCl and tailed in with 200 sx "C" + 2% CaCl. PD @ 5:30 PM 7-8-82. Cement did not circulate. Ran temp survey --- TOC at 366'. Set seven plugs with a total of 750 sx Thixset + 4% CaCl and 8 yards of redi-mix to circulate cement. Tested BOPs and casing to 600 psi for 30 mins - OK. Reduced hole to 7 7/8" and drilled ahead on 7-9-82. WOC total of 29½ hours.

XC: NMOCD (3), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE (PARTNERS )

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. P. Mark TITLE REGULATORY COORDINATOR DATE July 13, 1982

APPROVED BY Mike Williams TITLE OIL AND GAS DIRECTOR DATE JUL 16 1982

CONDITIONS OF APPROVAL, IF ANY: