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OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MESA PETROLEUM CO.

1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

O. C. D.
ARTESIA, OFFICE

Reason(s) for filing (Check proper box)		Other (Please explain)	
Well Completion	<input checked="" type="checkbox"/>	Change in Transporter of:	
Change in Ownership	<input type="checkbox"/>	Oil	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Casinghead Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name MCKNIGHT COM	Well No. 1	Pool Name, including Formation UNDESIGNATED ABO	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>0</u> ; <u>660</u> Feet From The <u>SOUTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line of Section <u>20</u> Township <u>7S</u> Range <u>23E</u> , NMPM, <u>CHAVES</u> County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001
Well produces oil or liquids, or location of tanks.	Unit. <u>0</u> Sec. <u>20</u> Twp. <u>7S</u> Rge. <u>23E</u> Is gas actually connected? <u>NO</u> When <u>11-16-82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
		X	X					
Date Spudded 7-7-82	Date Compl. Ready to Prod. 7-27-82	Total Depth 3100'	P.B.T.D. 3017'					
Locations (DF, RKB, RT, CR, etc.) 972' GR, 3984' RKB	Name of Producing Formation ABO	Top Oil/Gas Pay 2819'	Tubing Depth 2914'					
Elevations 2819' --- 2927'			Depth Casing Shoe 3100'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1260'	700/200/750
7 7/8"	4 1/2"	3100'	350
	2 3/8"	2914'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

TEST WELL

Actual Prod. Test - MCF/D 1947	Length of Test 4	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) BACK PRESSURE	Tubing Pressure (Shut-in) 812	Casing Pressure (Shut-in) 815	Choke Size -

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, EC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, CS (3), (PARTNERS)

(Signature)

REGULATORY COORDINATOR

(Title)

8-4-82

(Date)

OIL CONSERVATION DIVISION

NOV 23 1982

APPROVED _____, 19

BY _____ Original Signed By

Leslie A. Clements

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

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O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE November 19, 1982

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓

Operator

McKnight Com.

Well #1-Unit Letter ⁰unknown

Lease

Well Unit

20-7S-23E, Chaves County

Undesignated (Abo)

S.T.R.

Pool

Transwestern

was made on

November 16, 1982

Name of purchaser

Transwestern Pipeline Company
Company



H. N. Aicklen

Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe

SANTA FE, NEW MEXICO 87501
APPLICATION FOR WELLHEAD
PRICE CEILING CATEGORY DETERMINATION

1. FOR DIVISION USE ONLY:

DATE COMPLETE APPLICATION FILED _____

DATE DETERMINATION MADE _____

WAS APPLICATION CONTESTED? YES _____ NO _____

NAME(S) OF INTERVENOR(S), IF ANY: _____

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O. C. D.

ARTESIA, OFFICE

5A. Indicate Type of Lease

STATE ☐

FEE ☒

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name
McKnight Com

9. Well No.
#1

10. Field and Pool, or Wildcat
Undesignated Abo

12. County
Chaves

2. Name of Operator

MTS Limited Partnership

3. Address of Operator

P. O. Box 2009 Amarillo TX 79189

4. Location of Well

UNIT LETTER O

LOCATED 660

FEET FROM THE South

LINE

AND 1650

FEET FROM THE East

LINE OF SEC. 20

TWP. 7S

RGE. 23#

NMRW

11. Name and Address of Purchaser(s)

Undetermined

WELL CATEGORY INFORMATION

Check appropriate box for category sought and information submitted.

1. Category(ies) Sought (By NGPA Section No.) 102.2 & 107(c) (5)

2. All Applications must contain:

☒ a. C-101 APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

☒ b. C-105 WELL COMPLETION OR RECOMPLETION REPORT

☐ c. DIRECTIONAL DRILLING SURVEY, IF REQUIRED UNDER RULE 111 N/A

☒ d. AFFIDAVITS OF MAILING OR DELIVERY

3. In addition to the above, all applications must contain the items required by the applicable rule of the Division's "Special Rules for Applications For Wellhead Price Ceiling Category Determinations" as follows:

A. NEW NATURAL GAS UNDER SEC. 102(c)(1)(B) (using 2.5 Mile or 1000 Feet Deeper Test)

☒ All items required by Rule 14(1) and/or Rule 14(2)

B. NEW NATURAL GAS UNDER SEC. 102(c)(1)(C) (new onshore reservoir)

☐ All items required by Rule 15

C. NEW ONSHORE PRODUCTION WELL

☐ All items required by Rule 16A or Rule 16B

D. DEEP, HIGH-COST NATURAL GAS and TIGHT FORMATION NATURAL GAS

☒ All items required by Rule 17(1) or Rule 17(2)

E. STRIPPER WELL NATURAL GAS

☐ All items required by Rule 18

I HEREBY CERTIFY THAT THE INFORMATION CONTAINED
HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY
KNOWLEDGE AND BELIEF.

C. TAYLOR YOAKAM

NAME OF APPLICANT (Type or Print)

SIGNATURE OF APPLICANT

Title MANAGER GAS SALES & CONTRACTS

Date 8-30-82

FOR DIVISION USE ONLY

☐ Approved

☐ Disapproved

The information contained herein includes all
of the information required to be filed by the
applicant under Subpart 8 of Part 274 of the
FERC regulations.

EXAMINER