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State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 C. C. D.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICUII P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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erator		- 1101					""	II API No.			
	Achen Oil and Gas, Inc.					300056168500					
ess											
Box 385, Artesia	. New	Mexico	8821	1-0385	Other	(Please expla	zin)				
son(s) for Filing (Check proper box)		Change in	Transport	er of:	_						
r Well ☐	Oil		Dry Gas	1	E	ffective	e July	7 1, 19	93		
ompletion \square	Casinghead		Condens								
nge in Operator Ly ange of operator give name											
address of previous operator	Achen	<u> Oil a</u>	ind Ga	S	<u></u>						
DESCRIPTION OF WELL	AND LEA	SE						-4 of 1 occo		le:	se No.
se Name	Well No. Pool Name, Increasing			Formation State, F			ate, Federal	lease Fed Lease No.			
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Section 26 Township	. 7	'S	Range	26E_	, NIM	IPM,		Edd	y 6/	aves	County
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DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	NATUI	RAL GAS Address (Giw		bish some	and come of	this form	is to be ser	<u>u)</u>
me of Authorized Transporter of Oil		or Conde	n sete		American Ions						
Navajo Refining Com	pany		P	Clea C	Box 150	Artes	hich appr	oved copy of	this form	is to be se	u)
ime of Authorized Transporter of Casing	phead Cat		or Dry		· see loss	,					
10 - 10 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1 Unit	Sec.	Twp.	Res	ls gas actually	connected?	V	Vhen 7			
well produces oil or liquids, a location of tanks.	l our i		1	i							
his production is commingled with that	from any oth	her lease Or	r pool, giv	e commingli	ng order memi	oer:					
. COMPLETION DATA	•							7	Bart Is	ame Res'v	Diff Res'v
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.