

UNITED STATES Artesia, NM 88210
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
MESA PETROLEUM CO.

3. ADDRESS OF OPERATOR
1000 VAUGHN BUILDING/MIDLAND TX 79701-4493

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
760' FNL & 1980' FEL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Spud, 8 5/8" csg & cmt		

5. LEASE
NM-36709

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BILL FEDERAL

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
WILDCAT ABO

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC 35, T7S, R22E

12. COUNTY OR PARISH
CHAVES

13. STATE
NEW MEXICO

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4265' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 12 1/4" hole on 7-7-82. Drilled with water without returns to 1003' and ran 23 jts 8 5/8", 24#, J-55 casing set at 1000'. Cemented with 700 sxs Thixalite + 1/4#/sx flocele + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 11:30 PM, 7-8-82. Cement did not circulate. Ran temperature survey -- TOC at 200'. Set three plugs with a total of 800 sxs Thixset + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 mins -- OK. Reduced hole to 7 7/8" and drilled ahead on 7-10-82. WOC total of 24 hours.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, (PARTNERS)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Peter W. Chester

TITLE

REGULATORY COORDINATOR 7-13-82

DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

PETER W. CHESTER

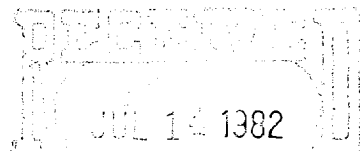
JUL 22 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

TITLE

DATE

*See Instructions on Reverse Side



OIL & GAS
U.S. GEOLOGICAL SURVEY