

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-36709																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ P&A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR MESA PETROLEUM CO. ✓		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIDLAND, TX 79701-4493		8. FARM OR LEASE NAME BILL FEDERAL																															
4. LOCATION OF WELL (Report location clearly and in accordance with area regulations)* At surface 660' FNL & 1980' FEL At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 1																															
14. PERMIT NO. O. C. D. DATE ISSUED ARTESIA, OFFICE 7-1-82		10. FIELD AND POOL, OR WILDCAT WILDCAT ABO																															
15. DATE SPUDDED 7-7-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 35, T7S, R22E																															
16. DATE T.D. REACHED 7-14-82		12. COUNTY OR PARISH CHAVES																															
17. DATE COMPL. (Ready to prod.) P&A		13. STATE NEW MEXICO																															
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 4265' GR		19. ELEV. CASINGHEAD 4265' GR																															
20. TOTAL DEPTH, MD & TVD 3100'		21. PLUG, BACK T.D., MD & TVD P&A																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ALL																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE		25. WAS DIRECTIONAL SURVEY MADE NO																															
26. TYPE ELECTRIC AND OTHER LOGS RUN NONE		27. WAS WELL CORED NO																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) NONE																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																																	
35. LIST OF ATTACHMENTS																																	
RECORD OF INCLINATION																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>P. F. Hall</u> TITLE <u>REGULATORY COORDINATOR</u> DATE <u>8-12-82</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, MAH, D&M, MTS (3), LMC, CTY, ROSWELL, EEB, REM, K, TW, FILE, (PARTNERS)